

Average Realisation rate-Paise/unit	568.45	806.75	950.14	353.05	296.13	26.13	670.95	1216.91
Cost of supply @ 66kV and above level	479.00	479.00	479.00	479.00	479.00	479.00	479.00	479.00
Cross subsidy surcharge paise/unit @ 66kV and above level	89.45	327.75	471.14	-125.95	-182.87	-452.87	191.95	737.91
20% of the tariff applicable to the category of the consumers	113.69	161.35	190.03	70.61	59.23	5.23	134.19	243.38
Cross subsidy surcharge limited to 20% of the tariff applicable	89.45	161.35	190.03	-125.95	-182.87	-452.87	134.19	243.38
Cost of supply @ HT level	649.00	649.00	649.00	649.00	649.00	649.00	649.00	667.00
Cross subsidy surcharge paise/unit @ HT level	-80.55	157.75	301.14	-295.95	-352.87	-622.87	21.95	549.91
20% of the tariff applicable to the category of the consumers	113.69	161.35	190.03	70.61	59.23	5.23	134.19	243.38
Cross subsidy surcharge limited to 20% of the tariff applicable	-80.55	157.75	190.03	-295.95	-352.87	-622.87	21.95	243.38

Voltage level	HT-1	HT-2a	HT-2b	HT-2C	HT-3b	HT-4	HT-5	
66 kV & above	89.45	161.35	190.03	-125.95	-452.87	134.19	243.38	
HT level-11 kV/33kV	-80.55	157.75	190.03	-295.95	-352.87	-622.87	21.95	243.38

6. Energy Flow Diagram: GESCOM shall furnish energy flow diagrams for FY18- FY19 duly considering the power purchase quantum and losses as per current filing.



 Executive Engineer (Elec)
 Regulatory Affairs,
 Corporate Office,
 GESCOM, Kalaburagi

GESCOM Reply:

Energy flow diagrams for FY18- FY19 as shown in Annexure-3.

7.Observations on Losses, Expenses & Revenue:

1. Comparison of Figures: GESCOM in its APR filing for FY 18, Under Chapter 2.1, has wrongly compared the actuals with the figures as approved by the Commission for FY19 in the Tariff Order,2018 dated 14.05.2018. The differences as arrived at by the GESCOM are not correct figures. GESCOM shall submit the revised statement by considering the figures as approved by the Commission for FY18.

GESCOM Reply:

Sl. No	Particulars	Actual	Approved	Difference
1	<i>Energy @ Gen Bus in MU</i>	8117.44	8658.63	-541.19
2	<i>Energy @ Interface in MU</i>	7787.36	8364.24	-576.88
3	<i>Distribution Losses in %</i>	16.39	15	1.39
	<i>Sales in MU</i>			0
4	<i>Sales to other than IP & BJ/KJ installation</i>	3297.51	2560.63	736.88
5	<i>Sales to IP & BJ/KJ installation</i>	3213.39	2066.4	1146.99
	<i>Total Sales</i>	6510.90	4627.03	1883.87
	<i>Revenue at in Rs Crs</i>			0
6	<i>Revenue from tariff, Tariff subsidy and Misc.</i>	4291.76	2376.94	1914.82
7	<i>Other income</i>	74.43	43.66	30.77
	<i>Total Revenue</i>	4366.19	2420.6	1945.59
	<i>Expenditure in Rs Crs</i>			0
8	<i>Power Purchase Cost</i>	2963.57	2765.03	198.54
9	<i>Transmission charges of KPTCL</i>	610.62	352.75	257.87
10	<i>SLDC Charges</i>	2.97	2.97	0
	<i>Power Purchase Cost including cost of transmission</i>	3574.19	3117.78	456.41
11	<i>Employee Cost</i>	444.71		444.71
12	<i>Repairs & Maintenance</i>	32.96		32.96
13	<i>Admin & General Expenses</i>	102.96		102.96
	<i>Total O&M Expenses</i>	580.63	516.2	64.43
14	<i>Depreciation</i>	141.3	147.43	-6.13
	<i>Interest & Finance charges</i>			0
15	<i>Interest on Loans</i>	96.53	133.09	-36.56
16	<i>Interest on Working capital</i>	107.94	85.18	22.76
17	<i>Interest on belated payment of power purchase cost</i>	114.71	0	114.71
				0
18	<i>Interest on consumer deposits</i>	31.75	31.53	0.22
19	<i>Other Interest & Finance charges</i>	0.75	0	0.75
20	<i>Less interest & other expenses capitalised</i>	0	4.49	-4.49
	<i>Total Interest & Finance charges</i>	351.68	245.31	106.37
	<i>Net ARR</i>			0
21	<i>Other Debits</i>	67	0 <i>Executive Engineer (elec)</i>	67
22	<i>Net Prior Period Charges</i>	0	Regulatory Affairs	0
23	<i>Return on Equity</i>	59.66	46.13 <i>Corporate Office, Kalaburagi</i>	13.53
24	<i>Provision for taxation</i>	0	0	0
26	<i>Funds toward consumer relation/consumer education</i>	2.24	0.5	1.74
27	<i>Surplus/(deficit) for FY-16 carried forward</i>	-616.83	-490.97	-125.86
28	<i>Regulatory asset for FY-17</i>	353.77		353.77
29	<i>Net ARR for FY-18</i>	4717.77	4523.29	194.48
30	<i>Surplus/(deficit) for FY-18</i>	-351.58	-133.44	-218.14

2. **O & M Expenses, Interest etc.:** GESCOM has not furnished the computation sheet for having claimed the O&M expenses, interest on long term loans, working capital interest, interest on consumer deposit and RoE for FY18 (APR) and FY19 to FY22. GESCOM shall furnish computation sheets duly considering the MYT norms.

GESCOM Reply:

O&M Expenses, Interest etc., details has been furnished in page No. 226 & 227 of MYT Tariff Filing FY-20-22.

3. **Prior Period Expenses:** GESCOM shall furnish the basis for claiming Rs.20 Crores each for FY18 and FY19 under prior period debit/ credit item.

GESCOM Reply:

Prior Period Expenses for Fy-18 and FY-19 has been furnished in page No. 230 of MYT Tariff Filing FY-20-22.

4. **Distribution Losses:** GESCOM in its application, as per the audited accounts has reported the actual distribution loss of 16.39%, as against 16.00% approved by the Commission in its Tariff Order dated 11th April 2017, which is more than the approved loss level by 0.39 percentage point for FY18. The efforts made by the GESCOM in deduction of distribution losses for FY18 is not up to the mark. Further, GESCOM has projected the distribution losses of 15.00% for FY19 and 14.89%,14.84% and 14.79% for FY20-22. The Commission notes that considering the actual distribution losses of 17.33% for FY17 and 16.39% achieved by the GESCOM, the projected losses with the meagre reduction of 0.05 percentage points in each year for FY20-22, even with the substantial amount of Capex of Rs.911.14 Crores proposed for FY19 and Rs.1032.75 Crores, Rs.663.53 Crores and Rs. 659.95 Crores respectively for FY20-22 is insignificant. GESCOM may reconsider the projected distribution losses for FY20-22.

A. Venkata
Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kallaburagi

GESCOM Reply:

The projected distribution losses for FY20-22 is proposed as most of the Government funding related works like DDUGJY and IPDs, NJY and Soubhagya will be closed and only maintenance related works along with Gangakalyana schemes with SCP/SDP will continue.

5. O & M Expenses: GESCOM in its APR filing, has claimed an amount of Rs.580.63 Crores as the O&M expenses as against the approved amount of Rs.516.20 Crores for FY18. The Commission notes that, as per the audited accounts for FY18, the actual employees cost for FY17 and FY18 is Rs.335.17 Crores and Rs.444.71 Crores respectively. Thus, there is an increase in the employees cost by Rs.109.54 Crores for one year in FY18. Further, GESCOM has projected Rs.572.80 Crores as employees cost for FY19, and further there is an increase of Rs.128.09 Crores over FY18. GESCOM shall furnish the basis for claiming the abnormal increase in the employees cost along with the computation sheets for FY18 and FY19.

GESCOM Reply:

As per KPTCL order dated 04.06.2018 there was a pay scale hike of 26% from the existing salaries the arrears was given from April-17 to March-18. Because of this there was abnormal increase in the employees cost along with the computation sheets for FY18 and FY19.

6. Employee Cost: GESCOM in its filings of APR for FY18 and ARR for FY20-22 under format D6- employees cost, has claimed Rs.69.48 Crores for FY18, and projected Rs. 86.85 Crores, Rs.108.56 Crores, Rs.135.70 Crores and Rs. 169.63 Crores towards contribution to Provident and other funds for FY19 to FY22 respectively. The GESCOM shall furnish the break up details with computation sheet for the same along with submission of the relevant Actual Valuation Report.

GESCOM Reply:

Employees Cost has been furnished in MYT Tariff Filing FY-20-22 in page No. 218.

7. Funding of Capex for FY18: GESCOM in its APR filing has not furnished the details for having incurred the capital expenditure for FY18. GESCOM shall furnish the item-wise details of expenditure incurred during FY18 with source of funding and also the actual expenditure incurred up to November,2018 for FY19.

GESCOM Reply:

During the FY-2018 Hon'ble Commission has approved capex budget of Rs.698 crore and during FY-2018 total expenditure of

Rs.304.75 crore has been made. During FY-2018, the expenditure booked is very less due to following reasons.

- 1) *Delay in finalization of tender of DDUGJY and IPDS*
- 2) *Delay in finalization of Sub-station tender*
- 3) *Delay in finalization of UNIP tenders.*

In D17 it is wrongly Entered and same need to be corrected.

8. **Funding of Capex for FY20-22:** GESCOM in its filing has projected Rs. 833.17 Crores, Rs. 531.33 Crores and RS.530.05 as the expected capital expenditure under various heads for FY 20-22. GESCOM shall furnish the source of fund to meet each item of expenditure projected for the same period.

GESCOM Reply:

It has been furnish in page No. 95 to 107 in MYT tariff Filing FY-20-22.

9. **Civil Works for FY20-22:** GESCOM has projected the capex of Rs.15 Crores, Rs.12 Crores, and Rs.12 Crores towards civil engineering works for FY 20 to FY 22 respectively. GESCOM shall furnish the details of the works proposed for FY20 to FY22.

GESCOM Reply:

Details of the Civil Works proposed for FY-20-22 will be furnished shortly.

10. **Regularization of un-authorized IP Sets:** GESCOM in its filings has projected Rs. 30 Crores, Rs. 24 Crores and Rs.21 Crores for FY 20-22, respectively as the capital expenditure for regularization of UNIP installations. GESCOM has not furnished any information on the regularization of UNIP installations during FY18 and FY19. GESCOM shall furnish the division-wise details of number of un-authorized IP set installations existing, regularized during FY18 and up to November, 2018, for FY19 and the balance number of UNIP installations yet to be regularized. For the balance work, GESCOM shall furnish the division-wise action plan for regularization of UNIP installations both in numbers and the amount of capex required and accordingly revise and submit the Capex programme for FY19-22.

*Atul Patel
Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
Mumbai*

GESCOM Reply:

Details of UAIP Installations existing as on 14.09.2017

Sl. No.	Name of The Division	Number of pending Works	Remarks	Total cost Of DWA (In Lakhs)
1	Sedam	76	Tender Awarded on 09.10.2018	92.15
2	Hosapete Rural	2470	Tender Awarded on 09.10.2018	2990.00
3	Sindhanoor	86	Tender Awarded on 09.10.2018	104.28
4	Humnabad	413	Tender Awarded on 09.10.2018	500.75
5	Raichur Rural	245	Tender Awarded on 09.10.2018	297.06
6	Kalaburagi Rural-II	213	Tender Awarded on 09.10.2018	258.26
7	Bidar	1721	Tender Awarded on 09.10.2018	2086.65
8	Kalaburagi Rural-I	824	Tender Awarded on 09.10.2018	999.07
9	Ballari Rural	244	Not yet Awarded	-
10	Koppal	740	Not yet Awarded	-
11	Gangavathi	0	Not yet Awarded	-
12	Yadagir	697	Not yet Awarded	-
Total		7729		7328.22

Note : Total amount reserved for FY-18-19 is Rs. 3664.11 Lakhs out of the approved budget of Rs. 6740.00 Lakhs. The balance cost of DWA i.e., Rs. 3664.11 will be booked out capex budget of Fy-19-20.

- 11. Break-up of Capital Loans:** GESCOM in its filings under format D9 has clubbed the both the long term capital loans and the short term loans for FY18 to FY22. GESCOM shall furnish the Bank / Financial Institution-wise details in the D9 format, **for long term and short term loan separately** for FY18 and the actuals up to November,2018 and the projections for the remaining period of FY19 and the projection for FY20 to FY22. The details shall include the opening balance, receipt, repayment, term of loan, rate of interest, purpose of loan, interest amount and the closing balance of loans.

GESCOM Reply:


 Executive Engineer (Elec)
 Regulatory Affairs,
 Corporate Office,
 GESCOM, Kalaburagi

In the tariff filing FY-20-22 page No. 224 to 226 has been furnished in the D-9 format.

- 12. Consumer Education Fund:** GESCOM shall furnish the break up details of for having incurred the expenditure towards consumer's relation/education during FY18 and up to November, 2019 during FY19.

GESCOM Reply:

Will be submitted shortly.

- 13. Subsidy claimed and Received from GoK:** GESCOM shall furnish the details of quantum of sales and the amount of subsidy claims submitted to the GOK in respect of BJ/KJ and IP set installations for FY18.

GESCOM Reply:

Month	Claims			Demand			Subsidy Received			<i>Rs. in Crs.</i>
	BJ/KJ	IP	Total	BJ/KJ	IP	Total	BJ/KJ	IP	Total	
Apr-18	15.73	210.26	225.99	12.80	185.24	198.05	4.58	144.95	149.53	
May-18	15.73	210.26	225.99	13.16	158.40	171.56	6.11	142.21	148.32	
Jun-18	15.73	210.26	225.99	13.96	131.80	145.76	6.11	142.37	148.48	
1st Qtr	47.19	630.78	677.97	39.92	475.45	515.37	16.80	429.53	446.33	
Jul-18	13.96	178.99	192.95	11.69	111.73	123.42	5.00	117.14	122.14	
Aug-18	13.96	178.99	192.95	12.26	152.00	164.26	20.47	156.87	177.34	
Sep-18	13.96	178.99	192.95	12.28	177.06	189.33				
2nd Qtr	41.88	536.97	578.85	36.22	440.79	477.01	25.47	274.01	299.48	
Oct-18	12.65	131.27	143.92	14.38	189.47	203.85	6.49	110.22	116.71	
Nov-18	12.65	131.27	143.92	14.59	196.08	210.67	9.22	128.47	137.69	
Dec-18	12.65	131.27	143.92	0.00	0.00	0.00			0.00	
3rd Qtr	37.95	393.81	431.76	28.96	385.55	414.51	15.71	238.69	254.40	
Jan-19	13.3	186.41	199.71	0.00	0.00	0.00			0.00	
Feb-19	13.3	186.41	199.71	0.00	0.00	0.00			0.00	
Mar-19	13.3	186.41	199.71	0.00	0.00	0.00			0.00	
4th Qtr	39.9	559.23	599.13	0.00	0.00	0.00	0.00	0.00	0.00	
Total	166.92	2120.79	2287.71	105.11	1301.79	1406.90	57.98	942.23	1000.21	

Approved		
BJ/KJ	IP	Total
94.89	1932.54	2027.43

*Attentax
Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi*

- 14. Submission of AG Audited Accounts:** The GESCOM shall furnish the C.A.G.s audited accounts for FY 18.

GESCOM Reply:

In the tariff filing FY-20-22 AG Audited Accounts has been furnished in page No. 18 to 64.

15. Additional Equity infusion by GoK: GESCOM shall furnish the amount of equity infused by the GoK in various Government Orders and the actual date of receipt during FY 18 and up to date during FY 19.

GESCOM Reply:

ಎತ್ತೇವ ಅಭಿವೃದ್ಧಿ ಯೋಜನೆಯಡಿ ಅರ್ತೀ ಹಿಂದುಳಿದ/ ಹೆಚ್ಚು ಹಿಂದುಳಿದ/ಹಿಂದುಳಿದ ತಾಲ್ಲೂಕುಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಮೂಲ ಸೌಕರ್ಯ ಕಾಮಗಾರಿಗಳಿಗೆ ಹಾಗೂ SDP-Equity ಹಾಗೂ ಬಿಂಬಿಗಡೆ ಮಾಡಿದ ವಿವರ 2018-19

[Rs. In Crores]

ಕ्रಿ.ಸಂ	ಹಾಗೂ ಬಿಂಬಿಗಡೆ ಮಾಡಿದ ಇಲಾಖೆ	ಸರ್ಕಾರಿ ಆದೇಶ ಸಂಖ್ಯೆ	ದಿನಾಂಕ	Acc.Code	ಬಿಂಬಿಗಡೆ ಮಾಡಿದ	ಘಟಾ	Credited on
	2018-19 GOK Equity						
1	ಇಂಥನ ಇಲಾಖೆ ಬೆಂಗಳೂರು.	ಇಂಬ್ರೆ 53 ಸಿಎಸ್‌ಆರ್ 2018	22.05.2018	4801-01-190-0-09-211	22.24	Investment in Power Utilities (Plan) 2018-19	04.06.18
2	ಇಂಥನ ಇಲಾಖೆ ಬೆಂಗಳೂರು.	ಇಂಬ್ರೆ 53 ಸಿಎಸ್‌ಆರ್ 2018	10.09.2018	4801-01-190-0-09-211	22.24	Investment in Power Utilities (Plan) 2018-19 (IIInd Qtr.)	27.09.18
3	ಇಂಥನ ಇಲಾಖೆ ಬೆಂಗಳೂರು.	ಇಂಬ್ರೆ 53 ಸಿಎಸ್‌ಆರ್ 2018	17.10.2018	4801-01-190-0-09-211	22.24	Investment in Power Utilities (Plan) 2018-19 (IIIrd Qtr.)	14.11.18
				Total	66.72		
	2018-19 SDP Equity						
1	ಇಂಥನ ಇಲಾಖೆ ಬೆಂಗಳೂರು.	ಇಂಬ್ರೆ 129 ಸಿಎಸ್‌ಆರ್ 2018	30.08.2018	4801-01-190-0-09-133	28.00	Investment in Power Utilities (Plan) 2018-19 (Ist Qtr & II Otr) SDP	11.09.18
2	ಇಂಥನ ಇಲಾಖೆ ಬೆಂಗಳೂರು.	ಇಂಬ್ರೆ 129 ಸಿಎಸ್‌ಆರ್ 2018	17.10.2018	4801-01-190-0-09-133	14.18	Investment in Power Utilities (Plan) 2018-19 (III Qtr) SDP	14.11.18
				Total	42.18		
				Grand Total	108.90		

Statement Showing the Details of SCSP & TSP GOK Equity for the year 2018-19 of GESCOM Kalabuargi.

		2018-19		Amt. in Crore		Credited on
SCSP						
1	Aug-18	EN120PSR2018/ 10.08.2018	4801-01-190-0-09-422	1.62	Equity Investment in Power Utility-SCSP (I Qtr)	28.08.18
2	Nov-18	EN120PSR2018/ 31.10.2018	4801-01-190-0-09-422	3.24	Equity Investment in Power Utility-SCSP (II & III Qtr)	12.11.18
		Total		4.86	<i>Attenuator</i>	
		TSP			Executive Engineer (Elec) Regulatory Affairs, Corporate Office, GESCOM, Kalabuargi	

1	Aug-18	EN120PSR2018/ 10.08.2018	4801-01-190- 0-09-423	0.50	Equity Investment in Power Utility-TSP (I Qtr)	28.08.28
2	Nov-18	EN120PSR2018/ 31.10.2018	4801-01-190- 0-09-423	1.00	Equity Investment in Power Utility-TSP (II & III Qtr)	12.11.18
Total				1.00		
Grand Total				5.86		

16. Revenue Projections for FY20: In D-21 Format, GESCOM has considered abnormal/subnormal average sanctioned load per installation in respect of the following tariff categories. This needs to be examined and the correct sanction load details shall be submitted to the Commission:

Tariff Category	Average load per installation
a) LT4 (c)(ii)- Private Nurseries - Above 10HP	5.38 HP
b) LT 2(b)(ii)- Private Education Institutions/Hospitals	More than 2 KW -1.50 KW
c) HT 5 Temporary	500 HP

GESCOM Reply:

Will be submitted shortly..

17. Additional Surcharge:

The Commission, in its Order dated 14th May, 2018 had approved recovery of additional surcharge from the OA consumers for FY19 based on the actuals for FY17. In the order to continue the recovery of additional surcharge, the GESCOM shall furnish the details of computation of Additional Surcharge as per Annexure enclosed to these observations in Table-1 to Table-3, with reference to the actual power purchase costs and Revenue realized for FY18 and also as per the estimates for FY20 separately. These details are required to establish the under-recovery of stranded cost in the generation, transmission and distribution activities. The computation of additional surcharge with reference to estimates in the ARR for FY20 is required to demonstrate that the costs continue to be stranded even during the year 2020.

GESCOM Reply:

Abdulaziz
 Executive Engineer (Elec)
 Regulatory Affairs,
 Corporate Office,
 GESCOM, Kalaburagi

FORMATS FOR COMPUTATION OF ADDITIONAL SURCHARGE

**(To be Furnished for FY-18 based on Actuals and for collection of
Additional Surcharge during FY-20)**

Table 1 for FY-18

Particulars	Unit	110kV & 66 kV	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	612.00	40.00	554.00	5305.00	6511.00
Distribution Losses	MU	0.00	40.00	410.00	826.00	1276.00
Net IF energy	MU	612.00	80.00	964.00	6131.00	7787.00
Transmission Loss	%	4.06%	4.06%	4.06%	4.06%	4.06%
Net Energy at Gen	MU	637.90	83.39	1004.79	6390.45	8116.53
Dist of Energy input	%	7.86%	1.03%	12.38%	78.73%	100.00%
PP Cost	Rs.in Cr.	3577.16	0.00	0.00	0.00	3577.16
Dist of PP Cost	Rs.in Cr.	281.16	36.84	442.85	2816.30	3577.15
Dist of energy sales	%	9.40%	0.61%	8.51%	81.48%	100.00%
Other Cost (Transmission & Dist. Network)	Rs.in Cr.	1140.61	0.00	0.00	0.00	0.00
Dist. Of other cost	Rs.in Cr.	107.22	6.96	97.07	929.37	1140.62
Total Cost	Rs.in Cr.	388.38	43.80	539.92	3745.67	4717.77
Voltage wise per unit Cost	Rs./unit	6.35	10.95	9.75	7.06	7.25

Table -2 for FY-18

Particulars	Unit	110kV & 66 kV	33Kv	11 kV	LT	Total
PP Cost	Rs.in Cr.					3577.16
Dist. Of PP Cost	Rs.in Cr.	281.16	36.84	442.85	2816.30	3577.15
% share		7.86%	1.03%	12.38%	78.73%	100.00%
Total Fixed Charges PP	Rs.in Cr.					840.11
Voltage wise Fixed Charge	Rs.in Cr.	66.03	8.65	104.01	661.42	840.11
Total Variable Charges	Rs.in Cr.					2238.50
Voltage wise VC	Rs.in Cr.	176	23	277.13	1762.38	2238.50
other Cost	Rs.in Cr.	90	12	141	898	1140.61
Total Fixed Expenditure (FC+ Other Cost)	Rs.in Cr.	155.68	20.40	245.21	1559.43	1980.72

	11 kV and above consumers (HT)	LT consumers
FC	178.30	1559.43
EC	178.69	661.42
Total	356.986472	2220.847191
FC %	50%	70%
Ec%	50%	30%

Proposed fixed charges from HT consumers (D21)= Rs.134.24 Crores.

Total Fixed Charges to be collected = Rs.302.71 Crores

Estimated Under recovery from Fixed Charges = Rs.168.47 Crores

Additional Surcharge = Rs.2.37(237Paisa)

All India Power Grid Corporation Limited
Executive Director (Regulatory Affairs),
Corporate Office,
GRCOM, Kalaburagi

Table-1 for FY-18

Particulars	Unit	110kV & 66 kV	33 kV	11 kV	LT	Total
<i>Energy Sales as per flow diagram</i>	<i>MU</i>	705.00	73.00	574.00	6284.00	7636.00
<i>Distribution Losses</i>	<i>MU</i>	0.00	47.00	53.05	1236.60	1336.65
<i>Net IF energy</i>	<i>MU</i>	705.00	120.00	627.05	7520.60	8972.65
<i>Transmission Loss</i>	<i>%</i>	3.19%	3.19%	3.19%	3.19%	3.19%
<i>Net Energy at Gen</i>	<i>MU</i>	728.23	123.95	647.71	7768.41	9268.30
<i>Dist of Energy input</i>	<i>%</i>	7.86%	1.34%	6.99%	83.82%	100.00%
<i>PP Cost</i>	<i>Rs.in Cr.</i>	4441.72	0.00	0.00	0.00	4441.72
<i>Dist of PP Cost</i>	<i>Rs.in Cr.</i>	349.12	59.52	310.48	3723.05	4442.17
<i>Dist of energy sales</i>	<i>%</i>	9.23%	0.96%	7.52%	82.29%	100.00%
<i>Other Cost (Transmission & Dist. Network)</i>	<i>Rs.in Cr.</i>	1388.87	0.00	0.00	0.00	0.00
<i>Dist. Of other cost</i>	<i>Rs.in Cr.</i>	128.19	13.33	104.44	1142.90	1388.86
<i>Total Cost</i>	<i>Rs.in Cr.</i>	477.31	72.85	414.92	4865.95	5831.03
<i>Voltage wise per unit Cost</i>	<i>Rs./unit</i>	6.77	9.98	7.23	7.74	7.64

Table-2 for FY-18

Particulars	Unit	110kV & 66 kV	33Kv	11 kV	LT	Total
<i>PP Cost</i>	<i>Rs.in Cr.</i>					4441.72
<i>Dist. Of PP Cost</i>	<i>Rs.in Cr.</i>	349.12	59.52	310.48	3723.05	4442.17
<i>% share</i>		7.86%	1.34%	6.99%	83.81%	100.00%
<i>Total Fixed Charges PP</i>	<i>Rs.in Cr.</i>					1146.83
<i>Voltage wise Fixed Charge</i>	<i>Rs.in Cr.</i>	90.13	15.37	80.16	961.18	1146.83
<i>Total Variable Charges</i>	<i>Rs.in Cr.</i>					2697.05
<i>Voltage wise VC</i>	<i>Rs.in Cr.</i>	212	36	188.51	2260.44	2697.05
<i>other Cost</i>	<i>Rs.in Cr.</i>	156	27	139	1665	1986.71
<i>Total Fixed Expenditure (FC+ Other Cost)</i>	<i>Rs.in Cr.</i>	246.27	41.99	219.01	2626.27	3133.54

	11 kV and above consumers (HT)	LT consumers
<i>FC</i>	321.62	961.27
<i>EC</i>	185.66	961.18
<i>Total</i>	507.271925	1922.442968
<i>FC %</i>	63%	50%
<i>Ec%</i>	37%	50%

Proposed fixed charges from HT consumers (D21)= Rs.163.33 Crores.

Total Fixed Charges to be collected = Rs.493.26Crores

Estimated Under recovery from Fixed Charges = Rs.329.93 Crores

Additional Surcharge = Rs.1.17 (117Paisa)

Amitabha
Executive Engineer,
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi

18. Compliance to directives issued by the Commission:

1. Consumer interaction meeting at Subdivision level :

GESCOM was directed to conduct consumer interaction meetings at Subdivision level chaired by the SEE once in a quarter to redress the consumer complaints. GESCOM has submitted the summary of consumer interaction meetings conducted in all the subdivisions during 1st & 2nd quarter of the FY19 in its filing. If such meetings are conducted on only one day of a month in its entire area covering all subdivisions, it is not clear as to how SEE or EE can attend and chair such meetings. The dates of such meetings in subdivisions should have been spread over in a quarter so that SEE or EE can attend and chair the meetings. The HESCOM shall clarify this and submit the details of CIMS conducted in each of the subdivision indicating the date and the officers who has chaired the CIMS for FY18 and 1st and 2nd Quarter FY19. The GESCOM shall furnish compliance thereon.

GESCOM Reply:

Consumer Interaction Meetings at Subdivision level chaired by the AEE, EE and SEE 3rd Saturday of every month as per the Hon'ble MD, GESCOM directions. SEEs and EEs may attend the meeting but the AEE of the subdivision conduct the meeting. The consumer are informed by giving paper notification and e-mails regarding the date and venue. The grievances of the consumers are heard and sorted out then and there itself and some of them are assured to be attended later on.

2. Directive on preparation of energy bills on monthly basis by considering 15 minutes time block period

GESCOM shall furnish the month-wise details of number of open access consumers sourcing power from power exchange, open access units scheduled / consumed in MU and illegally banked energy, if any for FY18 along with the details of revenue gain.

GESCOM Reply:

Name of the ESCOM	Division	Total No. of OA consumers	Total consumption in MU	OA energy procured in MU	OA energy consumed in the corresponding time slot	Inadvertently banked energy (which should not be)	Cost of Inadvertently banked energy Rs. Crores	Percentage of OA energy W.R.T total consumption of OA opting consumers	Total bill amount for the ESCOMS Energy consumed by OA consumers	Remarks
		1	2	3	4	5=3-4	6 = 5* Retail tariff	7=4/2*100	8=(2-4)* retail tariff	9
GESCOM	Koppal Division FY18-19 Raichur Urban Division	7	257.42	93.29	91.13	2.16	15.12	35.40	1164.03	

<i>Ballari RSD & Shahabad Division</i>	2.00	41.26	25.47	21.08	4.40	30.80	51.08	141.27	
<i>Raichur Rural Division 18-19</i>	2.00	3.68	0.83	0.80	0.03	0.20	21.78	20.13	
<i>Ballari FY 18-19</i>	2.00	112.03	37.00	32.97	4.03	28.18	29.43	553.39	
<i>Jospet 18-19</i>	1.00	1.12	1.10	2.23	-1.13	-7.88	198.35	-7.73	
<i>H.B Halli Division</i>	2.00	61.69	60.15	44.62	15.53	108.71	72.33	119.49	
<i>Division-2 Kalburgi</i>	2.00	26.37	6.99	6.80	0.19	1.36	25.79	136.98	
Total	18.00	503.56	224.84	199.62	25.21	17.65	39.64	212.76	

Note :

Total HT Installations : 2286

EHT : 33

HT: 2253

The details of Nos of Open Access consumers sourcing power from October to December-18 will be submitted shortly.

3. Directive on Energy Conservation :

The GESCOM was directed to service all the new installations only after ensuring that the BEE ***** (Bureau of Energy Efficiency five-star rating) rated Air Conditioners, Fans, Refrigerators, etc., are being installed in the applicant consumers' premises and to service all streetlight installations with LED / energy efficient lamps.

The GESCOM has not submitted compliance regularly on the above directive. GESCOM has not informed on the action taken while servicing the installations with EE appliances, especially street lights.

GESCOM has not indicated in its compliance, measures taken to ensure use of five star rated equipment in all the existing domestic, commercial and industrial consumers.

The GESCOM shall submit the compliance thereon.

Allura
Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalburgi

GESCOM Reply:

While serving new installation GESCOM insists the consumers to ensure BEE *** (Bureau of Energy Efficiency five-star rating) rated Air Conditioners, Fans, Refrigerators, etc., are being installed in the applicant consumers' premises and to service all streetlight installations with LED / energy efficient lamps. Also led bulbs, fans, led tubelights are sold in Kalburgi division outlets.**

4. Directive on implementation of Standards of Performance (SoP) :

The GESCOM was directed to display the SoP parameters in all its O&M Subdivisions and O&M Sections and **submit the quarterly progress**. But the GESCOM is not submitting the compliance periodically. GESCOM shall submit the compliance regularly.

GESCOM Reply:

Name of the ESCOM	No. of sub divisions existing	No. of sub divisions where SoP is displayed	No. of O&M sections existing	No. of O&M sections where SoP is displayed
GESCOM	53	53	245	245

SOP para meters has been displayed in all 53 O&M sub-division and 245 O&M section the quarterly progress is regularly sent the Consultant (Consumer Advocacy), KERC, Bengaluru.

5. Directive on Use of safety gear by linemen :

The Commission had directed the GESCOM to take action to sensitize the linemen about the need for adoption of safety aspects in their work through suitably designed training / awareness programs. the GESCOM is required to furnish the details of the number of linemen given training and balance linemen to be given training.

From the statistics furnished in the MYT filing, it is not very clear on what %age of the linemen staff are provided with the safety gear. GESCOM shall submit the compliance and the definite timeline for providing a complete set of safety gear to all the linemen. Details of the action taken on erring staff also be furnished.

Attaullah

Executive Engineer (Elec)

Regulatory Affairs,

Corporate Office,

GESCOM Reply:

About 606 line men have been given training from April 2018 to December-2018 regarding safety measures.

- PO for supply of 3700 Nos of tool kits was placed on 17.11.2017 and material have been supplied.**
- PO for supply of 2000 of safety hand gloves was placed on 4.10.2017 and materials have been supplied.**
- Tender for supply of 2219 Nos safety helmets has been invited on e-procurement portal.**
- Tender for supply of 299 sets of Earthing / discharges rods have been invited on e-procurement portal.**
- Tender for supply of 2185 pairs of safety hands gloves is invited e-procurement portal**

6. Directive on providing Timer Switched to Street lights by ESCOMs:

The GESCOM has not submitted the quarterly compliance report in respect of installation of timer switches, to the Commission.

As per the statistics furnished in the during the ESCOMs review meeting held on 16.11.2018, 6,084 SL installations required to be provided with timer switches.

GESCOM has also not submitted the compliance as to whether LED / energy efficient lamps are being used and timer switches are provided while servicing of new streetlight installations.

GESCOM shall submit the compliance on the same.

GESCOM Reply:

GESCOM is perusing with ULBs and Jilla Panchayat officials to provide timer switches to Street lights installations.

7. Directive on Load shedding :

GESCOM is not submitting to the Commission, its projections of availability and demand for power and any unavoidable load shedding for every succeeding month in the last week of the preceding month for approval, regularly.

GESCOM shall submit compliance on the same.

GESCOM is directed to inform whether it is making use any of the application, media for initiating message to its consumers, informing them on the scheduled / un-scheduled power outages in their area. If not, GESCOM has to submit the action plan for implementation of any such platforms.

Abdul Latif

Executive Engineer (Elec)
Regulatory Affairs
Corporate Office,
GESCOM, Kalaburagi

GESCOM Reply:

GESCOM is submitting 15minutes block wise week ahead requirement of power and energy for one week in advance to SLDC, KPTCL, Bangalore. And also daily submitting the block wise day ahead requirement of power based on seasonal condition and other factor affecting the demand to the SLDC Bangalore through e-mail. Inturn everyday SLDC will issue availability of power & energy one day in

advance for GESCOM. Accordingly re-scheduling of power & energy will be done at 220 KV level Receiving Stations.

Whenever there is loss of generation, SLDC will intimate GESCOM for restricting the load. Accordingly GESCOM will restrict the load based on the real time schedule given by the SLDC. The load will be restricted based on the 220KV R/S wise percentage of allocation chart and by communicating all the substations and the concerned nodal officers for proper monitoring of power supply timings in batches with intimation to the concerned sub-division officers.

Whenever advance intimation received by the SLDC regarding generation loss, in that case information will be given to the high yielding consumers such as HT& EHT installations.

GESCOM has submitted the projection of demand of power & energy month wise for the year 2016-17, 2017-18 and 2018-19. Implementation of SMS Gateway under progress. Load shedding chart will be submitted in future for approval.

The load shedding is being carried out in all the Substation/Feeders by maintaining load shedding chart in batches with category wise feeders strictly monitoring by the concerned nodal officers to avoid unscheduled load shedding.

GESCOM is reviewing the availability of power with respect to the projected demand for every month in the last week of the previous month and forecasting any unavoidable load shedding.

GESCOM is submitting feeder wise interruption details such as, No. of interruption and duration of scheduled & unscheduled interruption to KERC every month (PQM-1 {a}, {b} and {c}). The GESCOM is taking all possible measures, based on the real time schedule allocation by SLDC to minimize the inconvenience to the consumers and to improve the quality & reliability of power supply.

8. Directive on establishing a 24X7 fully equipped centralized consumer service centers :

Aleebah
Executive Engineer (Elec)

Regulatory Affairs,

The GESCOM has not furnished the details of number of service stations it has established till September 2018, by providing infrastructural requirements at the subdivisions / sections and the balance service stations required to be established in the Subdivisions / Sections for

effective monitoring of complaints and the likely time to be taken establishing such service stations.

GESCOM was directed to reduce the consumer downtime to address the complaints. GESCOM is directed to report average time taken to attend to a complaint as at present and the efforts made to reduce the downtime further in future.

The GESCOM shall furnish compliance in this regard. Comparison of the downtime analysis for FY17 and FY18 shall be furnished.

GESCOM Reply:

The 24X7 Fully Equipped Customer Care Centre (CCC) was established on 18-01-2012 with a Toll Free number 1800-42558585 in the Corporate Office premises, with all the necessary infrastructures for registering the complaints on fuse off call, billing problems, transformer failure, power supply failure etc. by the consumers.

Mapping of Short code '1912' to Toll- Free No-18004258585 has been successfully implemented from 01-09-2016.

The Public Grievance Redressal Service (PGRS) system has been implemented in the CCC from 13-08-2017.

The GESCOM is trying to continuing its efforts in further improving the delivery of consumer services with prompt and response especially in reducing time required for resolving consumer complaints which on breakdowns of lines / equipments, failure of transformers etc., which resulting in interruptions in power supply should be given prompt and effective response.

Addl. Executive Engineer (Elec)

Regulatory Affairs,
Corporate Office,

GESCOM, Mumbai

The GESCOM is properly monitoring for redressing all the Electricity Consumer Complaints in its area of supply are able to seek and obtain timely and efficient services/redressal in the matter of consumer grievances. The Centralized Consumer Service Centre is having adequate number of desk operators in each shift so that the consumers across the jurisdiction of GESCOM are able to lodge their complaints directly with the Centre. Every complaint is receiving on a Helpline Telephone number by the desk operator and registered with a docket number which will be intimated to the consumer. There after complaint will be transferred online/ communicated to the concerned field staff for resolving the same. The concerned O&M/local service station staff will visit the

complainant's premises/ fault location at the earliest to attend to the complaints and then inform the Centralized Service Centre that the complaint is attended. In turn, the call center will call complainant and confirm whether the complaint has been attended. The complaint will be closed only after receiving consumers/ complainant's confirmation. The system of CCC will generate daily reports indicating the number/nature of complaints received, complaints attended, complaints pending and reasons for not attending to the complaints.

<i>The statement showing the details of calls received and answered/complaints registered and attended at the centralized customer care centre from April 2018 to November-2018.</i>						
SL.NO	MONTH	NO OF CALLS RECEIVED	NO OF CALLS ANSWERED	NO OF COMPLAINTS REGISTERED	NO OF COMPLAINTS ATTENDED	NO OF COMPLAINTS PENDING
1	Apr-18	82512	82512	4133	4133	0
2	May-18	95010	95010	6349	6347	2
3	Jun-18	191514	191514	5551	5550	1
4	Jul-18	141040	141040	5468	5465	3
5	Aug-18	163406	163406	5394	5389	5
6	Sep-18	169655	169655	4373	4373	0
7	Oct-18	157453	157453	3676	3675	1
8	Nov-18	109059	109059	2291	2289	2
TOTAL		1109649	1109649	37235	37221	14

<i>The statement showing the details of calls received and answered/complaints registered and attended at the centralized customer care centre from April 2017 to March-2018.</i>						
SL.NO	MONTH	NO OF CALLS RECEIVED	NO OF CALLS ANSWERED	NO OF COMPLAINTS REGISTERED	NO OF COMPLAINTS ATTENDED	NO OF COMPLAINTS PENDING
1	Apr-17	77956	49826	2476	2476	0
2	May-17	94264	55536	3236	3236	0
3	Jun-17	111256	60085	3227	3227	0
4	Jul-17	79866	59541	3431	3431	0
5	Aug-17	76152	60855	2616	2615	1
6	Sep-17	124452	82275	3093	3093	0
7	Oct-17	87954	69353	3005	3004	1
8	Nov-17	54307	50392	1912	1912	0
9	Dec-17	15591	15591	1485	1485	Executive Engineer (Elec)
10	Jan-18	33679	33679	1890	1888	Regulatory Affairs,
11	Feb-18	45295	45295	1685	1685	Corporate Office,
12	Mar-18	80693	80693	2148	2147	GESCOM, Kalaburagi
TOTAL		881465	663121	30204	30199	5

9. Directive on Energy Audit :

Energy Audit of cities / towns

The GESCOM is not furnishing the energy audit reports regularly to the Commission. GESCOM shall furnish details of feeder-wise energy audit as per the formats prescribed by the Commission vide letter No. KERC/D/137/14/91 dated 20.04.2105 along with the details of measures initiated to reduce loss levels wherever the same are above 15% up to September 2018.

GESCOM shall furnish the comparative statement of losses recorded in Towns & Cities for the FY18 as against the FY17.

DTCs Energy Audit:

GESCOM was directed to furnish the details of energy audit conducted in respect of DTCs for which meters have been fixed and the remedial measures initiated to reduce losses in those DTCs every month to the Commission regularly.

GESCOM has not submitted the details of energy audit conducted in respect of 74,295 DTCs for which meters have been said to be fixed. GESCOM shall submit the details of energy audit conducted for the metered DTCs and the timeline by which all the remaining DTCs will be metered and audited.

Attentax

GESCOM Reply:

Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi

***The comparative statement of losses recorded in Towns & Cities
for the FY18 as against the FY17 as shown in below:***

Energy Audit of cities / towns :

Sl. No.	Name of the Town/City	FY-17			FY 18		
		Energy consumed in town (MU)	Total sold energy (MU)	Distribution Loss (%)	Energy consumed in town (MU)	Total sold energy (MU)	Distribution Loss (%)
		1	2	3	4	5	6
1	GULBARGA CSC	371.76	315.87	12.90	423.51	362.01	14.52
2	ALAND	14.92	12.56	17.34	47.17	37.64	20.20
3	SHAHABAD	23.08	18.83	19.97	54.11	42.42	21.60
4	WADI	17.75	14.47	19.83	50.74	39.72	21.72
5	YADGIR	45.45	38.41	17.11	78.78	65.61	16.72

6	SHAHAPUR	36.43	30.24	18.66	65.07	52.99	18.57
7	SHORAPUR	27.73	23.20	17.51	54.71	45.07	17.62
8	SEDAM	17.66	82.82	10.01	51.32	41.39	19.35
9	BIDAR	152.96	132.22	15.72	178.66	152.68	14.54
10	BHALKI	19.39	16.53	16.07	52.39	40.58	22.53
11	B'KALYAN	32.86	27.63	16.84	57.94	47.87	17.39
12	HUMNABAD	49.97	43.55	13.81	77.52	65.93	14.95
13	RAICHUR CSC	218.18	175.87	22.81	231.01	199.63	13.58
14	MANVI	38.47	30.05	24.12	70.06	55.54	20.73
15	SINDHNOOR	41.92	34.34	19.54	67.24	57.75	14.11
16	KOPPAL	58.46	50.01	15.79	80.76	68.63	15.02
17	GANGAVATHI	50.19	671.24	14.90	81.21	68.21	16.00
18	HOSPET CSC	136.46	118.54	14.82	156.06	133.50	14.46
19	KAMPLI	22.57	18.90	17.61	51.69	41.55	19.61
20	BELLARY CSC	270.49	223.49	20.60	305.57	233.73	23.51
21	SIRUGUPPA	28.12	25.10	20.42	60.92	50.33	17.39

DTCs Energy Audit :

The A to F format from April-17 to Octobet-2018 as shown in Annexure-4. These formats will be submitted regularly to the Hon'ble Commission.

10. Implementation of NJY :

The GESCOM has not furnished the details of feeder segregation work undertaken in phase3 (DDUGJY). The same shall be furnished with the latest progress/status and the likely time to complete the same.

Attaulaz

GESCOM Reply:

Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,

GESCOM, Kalaburagi

Sl. No	Name of the District	Project Cost in Rs. Crores	No. of Proposed Feeders	Progress Achieved		% Progress	Balance Feeders	Financial Progress in Rs. Crores	Probable date of Completion			
				No. of Feeders Completed	No. of Feeders Commissioned				Dec-18	Jan-18	Feb-18	Mar-18
1	Gulbarga	125.6	70	22	19	31.43%	48	46.43	16	9	9	14
2	Yadgir	94.77	44	9	9	20.45%	35	20.58	6	9	11	9
3	Raichur	51.98	48	47	47	97.92%	1	30.75	1			
4	Koppal	43.49	22	21	21	95.45%	1	27.44	1			
5	Bidar	84.17	40	13	6	32.50%	27	18.92	12	16	2	2
6	Ballari	63.53	26	4	4	15.38%	22	5.81	6	6	0	9
	Total	463.54	250	116	106	46.40%	134	149.93	42	40	22	34

11. DSM in Agriculture :

GESCOM has not mentioned clearly the details of the project taken up under DSM Agriculture. Instead it has furnished the details of SWP (Solar Water Pumps) systems under Phase - I, Phase - II and Phase - III.

The GESCOM is required to furnish the reasons for inordinate delay in taking up DSM in Agriculture and submit the action plan for implementation immediately.

GESCOM Reply:

Solar water pumps is being sponsored by KREDL and in GESCOM in Phase-I 200 Nos of solar water pumps have been serviced. In Phase-II 320 allotted 278 Serviced and Phase-III 10 allotted 24 serviced (Spill over) and most of the application are registered online.

12. Directive on Lifeline Supply to (Electrification of) Un-electrified Households:

The details submitted by GESCOM in respect of the balance Rural un-electrified House Holds to be electrified is not clear. GESCOM shall submit the details clearly and the action plan for completion of electrification of Rural House Holds.

GESCOM Reply:

61422 no of un-electrified houses will be electrified under Saubagya scheme LOI has been issued for 14 packages and the remaining 2 packages will be issued. With work award of total Rs 88.47 crores.

Attaurba
Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM Kalaburagi

13. Directive on Implementation of Financial Management Framework :

GESCOM has to submit the compliance in respect of implementation of Financial Management Framework, on quarterly basis regularly to the Commission.

GESCOM shall submit the detailed analysis and the result of Financial Management Framework Model introduced in its divisions / subdivisions to improve their performances at least for FY18.

GESCOM Reply:

Financial Management framework is being implemented in GESCOM.

The first quarter progress has already been submitted to Hon'ble KERC. The Second and Third quarter will be submitted shortly.

14. Prevention of Electrical Accidents :

As per the details furnished in the MYT filing, there are still 913 of number of hazardous locations / installations pending to be rectified.

Also, GESCOM has identified 111 number of Distribution transformers on foot paths as on 30.09.2018 and informed that only 2 such transformers are shifted.

GESCOM, shall submit an action plan to rectify the balance hazardous locations and shifting the transformers located on foot paths.

GESCOM has to furnish the summary of the analysis made on the reports submitted by the Electrical Inspectorate for FY19 up to September, 2018, on accidents and action taken to prevent such accidents in future.

GESCOM Reply:

In FY-19-20 Tariff Filing 1600 Lakhs has been proposed and 1280 Lakhs expenditure to be booked for taking up preventive measure to reduced the accidents like providing intermediate poles restring of sagging lines proving guy and stud guarding shifting of line fencing of DTCs.


Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi

Annexures

Annexure

Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Sl. No	Month	Number of segregate d agricultural feeders in the subdivision	Monthly consumption in reccred in all the agricultural feeders (In MU)	Distribution loss(11kV line, DTCs.& LT line) Plus sales to other consumers if any, in MU (losses in all the agri. feeders only to be considered)	Net consumption daily deducting the distribution loss (11kV & LT) & any other loads if any	No.of IP sets (total-dried up) connected to the agricultural feeders	Beginning of the month	Mid-month serviced at the End of the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)		Corporate Office				
									Average consumption of IP sets/month (In units)	Beginning of the month serviced at the End of the month					
1	Apr-17	565	185.14	17.29	167.85	189172	191475	190724	880.08	332865	339069	335967	293.22	341021	305.6
2	May-17	590	167.90	15.09	152.82	189866	199582	194724	784.78	337957	344085	341168	272.72	342415	306.11
3	Jun-17	598	124.55	11.07	113.49	175761	183709	179735	631.42	305854	312362	309108	195.18	342923	222.04
4	Jul-17	607	116.24	11.22	105.13	204952	207366	206159	509.97	345573	349367	347470	163.23	343025	164.21
5	Aug-17	609	152.73	11.90	138.67	206857	211389	209123	663.12	349671	350642	350314	222.30	345266	238.82
6	Sep-17	614	151.55	14.24	138.77	210957	212491	211724	655.41	350072	351161	350617	221.39	345770	225.66
7	Oct-17	616	131.99	12.52	115.57	212878	214580	223143	517.92	349776	354144	355186	179.13	347799	185.13
8	Nov-17	622	113.64	10.51	103.13	213843	214973	214408	481.00	353595	355504	354549	162.51	348657	175.75
9	Dec-17	624	168.82	17.52	151.30	214394	216690	215557	701.89	354661	355578	354810	244.55	349623	245.28
10	Jan-18	626	199.34	18.78	190.84	217346	218797	218072	875.12	356045	356964	356505	284.89	351198	285.67
11	Feb-18	627	224.40	21.35	201.16	218661	219067	218864	919.10	356411	357051	356731	310.99	351732	313.8
12	Mar-18	628	209.91	18.62	194.15	218794	218794	218794	887.38	355805	356381	356093	278.92	352295	283.87
	Total	628.00	1946.22	180.11	1772.87	218794	218794	218794	708.93	355805	356381	356093	2839.03	352295	2951.94

NOTE: The above calculation pertains to only Segregated IP feeders. Sub division IP Set consumption Assessment for rural/mixed load shall be calculated by taking into account of utilisation/running of IP Sets during single phase power supply on Rural feeders. Many of the IP sets on rural feeder are running during single phase power supply. Therefore DCB consumption of IP Sets will be more than the value calculated here.

Abhekar

Executive Engineer (Elec)
Regulatory Affairs,
Corporate Office,
GESCOM, Kalaburagi

Annexure 1

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Meter Constant	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU (losses in all the agri feeders in a subdivision to be considered)	Net consumption in MU daily deducting the distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU	Beginning of the month	Service at the end of month	Mid-month	Serviced at the month	Total no of IP sets in the subdivision (as per DEB)		Total sales to IP sets 1 MU	
													No. of IP sets connected to the agri feeders in the subdivision	Average consumption per IP per month (specific Cons/PMonth)		
1	2	3	3a	3b	3c	4= (3b-3c)*9c	5*	6=4-5	7a	7b	7c=(7a+7b)/2	8=6/7c	9a	9b	9c (9a+9b)/2	10-89c
Apr-17	FSD	Kallanguranga	873.97	893.96	100000	0.20	0.012	0.19	140	140	1341.47	1602	1615	1609	2.16	
Apr-17	FSD	Tai Sultannpur	1441.39	1449.78	20000	0.08	0.005	0.07	150	150	494.18	2035	2049	2042	1.01	
Apr-17	FSD	Zaffarabad	23744.86	23857.97	2000	0.23	0.014	0.21	190	190	1118.60	508	518	513	0.57	
Apr-17	FSD	Kadani	15881.44	16001.04	2000	0.24	0.014	0.22	350	350	642.08	976	977	977	0.63	
Apr-17	FSD	Bishabat IP	18003.92	18128.92	2000	0.25	0.015	0.23	250	250	939.50	1492	1503	1498	1.41	
Apr-17	FSD	Brahmi IP	37815.90	38197.50	10000	0.35	0.021	0.33	280	280	1179.74	1734	1738	1736	2.05	
Apr-17	FSD	Ebhahad	49979.90	50236.60	10000	0.26	0.016	0.24	450	450	515.93	1561	1564	1563	0.94	
Apr-17	FSD	Ferezabad	3676.50	3707.60	10000	0.09	0.005	0.08	250	250	1602	1605	1604	1604	0.53	
Apr-17	FSD	Hiroor	322913.00	322913.00	20	1.60	0.097	1.50	950	950	1582.32	989	991	990	1.57	
Apr-17	FSD	Hulgargantagi	2169284.00	2169284.00	20	1.55	0.094	1.46	450	450	3736.06	1289	1292	1291	4.18	
Apr-17	RSE Total															
Apr-17	Aland	F. TALANGA	20136.74	20265.26	15000	0.19	0.011	0.17	523	523	342.05	13788	13852	13825	0.79	
Apr-17	Aland	F.2.ROHILKUDH	3657.41	3662.42	20000	0.19	0.006	0.09	214	214	439.60	1962	1965	1964	0.86	
Apr-17	Aland	F.3.RUDRAWADI	19903.32	20001.25	20000	0.20	0.012	0.18	203	203	906.46	1980	1903	1902	1.72	
Apr-17	Aland	F.2.IHROLLIP	2524.76	2534.49	20000	0.19	0.012	0.18	185	185	988.25	1312	1314	1313	1.30	
Apr-17	Aland	F.3.SAWALESHWAR	4099.42	4020.32	30000	0.33	0.020	0.31	858	858	358.06	3747	3750	3747	1.34	
Apr-17	Aland	IP														
Aland Total						1.00	0.06	0.94	1983	1983	605.10	11270	11297	11288	6.83	
Apr-17	Kaiganchi	Narena	3946.00	4131.70	20000	0.48	0.029	0.45	646	646	671	665.63	7002	1702	113	
Apr-17	Kaiganchi	Santanoor	1687.96	1772.35	20000	0.17	0.010	0.16	304	304	279	744	743	743	0.42	
Apr-17	Kaiganchi	Lachincholi	3119.60	3300.99	20000	0.36	0.022	0.34	251	251	280	1283.74	1959	1959	252	
Apr-17	Kaiganchi	Elekangan	189150.81	191371.15	10000	0.18	0.011	0.17	238	238	260	259	259	259	0.08	
Apr-17	Kaiganchi	Kurbarti	12484.77	12485.93	20000	0.20	0.012	0.19	250	250	746.87	1196	1196	1196	0.89	
Apr-17	Kaiganchi	Nimbaria	29544.80	29596.90	10000	0.45	0.027	0.43	455	455	1454.88	609	609	609	0.87	
Apr-17	Kaiganchi	Nimbaria	531.40	531.40	10000	0.08	0.005	0.08	50	50	53	2216	7213	7214	6.54	
Apr-17	Kaiganchi Total					1.02	0.12	1.81	2122	2122	499.32	0	150	75	0.0%	
Apr-17	Alatalpur	F1.Mallihad	4607.50	4629.90	20000	0.04	0.004	0.04	80	80	499.32	499.32	500	500	5.10	
Apr-17	Alatalpur	F9 Devangow	30442.69	30442.69	20000	0.37	0.022	0.35	255	255	1348.48	459	459	459	0.69	
Apr-17	Alatalpur	Shivori IP	4445.44	4645.39	20000	0.49	0.024	0.38	350	350	353	1065.83	389	439	437	
Apr-17	Alatalpur	Udharan in	5038.84	5095.85	20000	0.11	0.007	0.11	129	129	833.63	962	1065	1014	0.84	
Apr-17	Alatalpur	Mashali IP	20208.46	20365.30	20000	0.31	0.019	0.29	568	568	569	518.26	1667	1702	109	
Apr-17	Alatalpur	Gour(B) IP	0.00	0.00	20000	0.40	0.024	0.38	691	691	693	545.85	708	746	0.41	
Apr-17	Alatalpur	F1.Changapur	2435.44	2627.87	20000	0.78	0.047	0.74	600	600	628	1175.10	202	3164	3153	
Apr-17	Alatalpur	F2. Atrauri	1166.48	1489.84	20000	0.65	0.039	0.61	645	645	951.52	266	317	317	0.30	
Apr-17	Alatalpur	F3 Chhawapur	0.00	11.00	20000	0.22	0.013	0.21	306	306	675.66	667	778	772	0.49	
Apr-17	Alatalpur	F4. Chhawapur	1659.61	1809.66	20000	0.32	0.019	0.30	515	515	579.62	1515	1515	1515	0.88	
Apr-17	Alatalpur	F1 Chincholi	3057.63	3170.31	20000	0.18	0.011	0.16	325	325	475.98	1948	1948	1949	0.23	
Apr-17	Alatalpur	F3 Balatal	0.00	0.00	20000	0.20	0.012	0.19	1031	1031	173.98	1069	1069	1018	0.18	
Apr-17	Alatalpur	F2 Hatti	5120.00	5145.00	20000	0.05	0.003	0.05	409	409	410	114.57	1202	1268	1235	
Apr-17	Alatalpur	F6 Bharmadagi	2056.00	2976.30	20000	0.24	0.015	0.23	510	510	511	442.36	1497	1498	1466	
Apr-17	Alatalpur	F7 Chinamalli	2919.39	3056.70	20000	0.27	0.017	0.26	255	255	1009.81	456	456	456	0.46	
Apr-17	Alatalpur	F8 Manur IP	214.45	214.45	20000	4.55	0.28	4.28	5961	6774	693.78	13466	13466	13466	9.34	
Apr-17	Alatalpur Total															
Gulborga Dist-1 Total																
Apr-17	Jewargi	Antoia	16974.38	16985.01	20000	0.04	0.00	0.04	18.00	20.00	19.00	1003.70	707	787	787	
Apr-17	Jewargi	Narholi	13747.7	13769.28	20000	0.14	0.01	0.13	227.00	228.00	227.50	560.67	787	787	787	
Apr-17	Jewargi	Kolkar	1165.3	1236.3	20000	0.52	0.05	0.46	469.00	469.00	469.00	990.26	787	787	787	
Apr-17	Jewargi	Kalur K (Belur)	6477.61	6736.49	20000	0.15	0.02	0.13	166.00	166.00	166.00	800.71	787	787	787	
Apr-17	Jewargi	Yamnor	3717.79	445.88	20000	0.07	0.01	0.06	122.00	122.00	122.00	505.85	787	787	787	
Apr-17	Jewargi	Bishnudag	5905.5	5974.42	10000	0.20	0.02	0.18	367.00	373.00	373.00	476.48	787	787	787	
Apr-17	Jewargi	Nelagi	312.72	758.89	20000	0.08	0.01	0.07	126.00	127.00	126.50	541.60	541.60	541.60	0.43	
Apr-17	Jewargi	Sonna	720.7	720.7												

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Meter Constant	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & sales to other consumers if any in MU) [less in all the agri feeders in a subdivision to be considered]	Net consumption in MU due to other consumers if any in 11KV line, DTC & sales to other consumers if any in all the agri feeders in a subdivision to be considered]	Beginning of the month	Service at the end of month	Mid-month	Beginning of the month (IP/Month)	Serviced at the month	Mid-month	Total no of IP sets in the subdivision [as per DCB]	Total sales to IP sets (MU)		
															8=(7a+9b)/2	9a	9b	9c=(9a+9b)/2
1	2	3	3a	3b	3c	4-(3b-3c)*3e	5*	6=4-5	7a	7b	7c	7e=(7a+7b)/2	8-6/7c	9a	9b	9c=(9a+9b)/2	10=8x9c	
Apr-17	Yadrami	F3 Mallabed	7650.49	7678.49		10000	0.03	0.00	0.03	46.00	47.00	46.50	540.13	787	787	787	0.43	
Apr-17	Yadrami	F4 Jamikandi	2427.3	2501.3		10000	0.07	0.01	0.07	216.00	217.00	216.50	316.60	787	787	787	0.24	
Apr-17	Yadrami	F3 Kadirkola	7330.64	7447.73		20000	0.23	0.02	0.21	206.00	207	206.50	1017.24	786	786	786	0.80	
Apr-17	Kalagi	Genar	2533.1	2566.1		20000	0.07	0.01	0.06	40	40	40.00	1480.05	786	786	786	1.16	
Apr-17	Kalagi	Madhool	1298.51	1269.84		10000	0.03	0.00	0.03	58	58	58.00	484.53	786	786	786	0.38	
Apr-17	Chittapur Total	Dardothi IP	MNR	MNR	MNR	20000	1.10	0.11	0.09	660	681.00	680.50	1449.96	786	786	786	1.14	
Dyn-2 Total						2.75	0.28	2.46	2806.00	2829.00	2817.50	874.81	11014	11014	11014	9.64		
Apr-17	Aurad	Sundal	MNR	MNR	MNR	20000	0.50	0.05	0.45	325.00	325.00	325.00	1376.92	630	630	630	0.88	
Apr-17	Aurad	Chantek	MNR	MNR	MNR	20000	0.34	0.04	0.30	344.00	344.00	344.00	884.59	630	630	630	0.56	
Apr-17	Aurad	Bailur (J)	11306.77	11315.18		20000	0.13	0.01	0.11	311.00	311.00	311.00	3168.94	630	630	630	0.23	
Apr-17	Aurad	Tilukhmoor	36538.58	3652.80		20000	0.28	0.03	0.25	387.00	387.00	387.00	6517.72	630	630	630	0.42	
Apr-17	Aurad	Herandhi IP	MNR	MNR	MNR	20000	0.43	0.05	0.38	378.00	378.00	378.00	1018.12	630	630	630	0.65	
Apr-17	Aurad	Sonal IP	MNR	MNR	MNR	20000	0.34	0.04	0.30	421.00	421.00	421.00	722.80	630	630	630	0.46	
Apr-17	Aurad	Ilokana	9138.6	9141.4		20000	0.01	0.00	0.01	16.00	16.00	17.00	294.82	630	630	630	0.19	
Apr-17	Aurad	Ekkunta	MNR	MNR	MNR	20000	0.34	0.04	0.30	312.00	312.00	312.00	975.32	630	630	630	0.62	
Apr-17	Aurad	Sawargan	4499.3	4520.6		20000	0.43	0.04	0.38	345.00	345.00	345.00	616.5	630	630	630	0.70	
Apr-17	Aurad	Hulvel	1521.20	1570.50		20000	0.10	0.00	0.09	375.00	375.00	375.00	255.33	630	630	630	0.15	
Apr-17	Aurad	Wargangera	2445.30	2468.00		20000	0.05	0.00	0.04	141.00	141.00	141.00	289.26	630	630	630	0.18	
Apr-17	Aurad	Koonthia	100092.00	10124.20		20000	0.23	0.02	0.21	1015.00	1015.00	1015.00	206.69	630	630	630	0.13	
Aurad Total						3.173	0.33	2.84	4370.00	4371.00	4370.00	649.69	7565	7704	7635	4.96		
Apr-17	Balki	Dhanura	MNR	MNR	MNR	20000	0.42	0.04	0.38	586.00	586.00	586.00	641.47	753	753	753	0.49	
Apr-17	Balki	Chandrapur	MNR	MNR	MNR	20000	0.37	0.04	0.33	236.00	236.00	236.00	1403.18	753	753	753	1.06	
Apr-17	Balki	Hathihili	14434.2	14654.5		20000	0.44	0.05	0.39	435.00	435.00	435.00	904.46	753	753	753	0.69	
Apr-17	Balki	Halsi	9186.4	9446.3		10000	0.07	0.01	0.06	173.00	173.00	173.00	340.93	753	753	753	0.26	
Apr-17	Balki	Inchur	7730.4	7785.1		20000	0.05	0.01	0.05	127.00	127.00	127.00	385.48	753	753	753	0.29	
Apr-17	Balki	Ladha	157330.8	158260		333	0.31	0.03	0.38	574.00	574.00	574.00	482.46	753	753	753	0.37	
Apr-17	Balki	Salejan	870657	874312		20	0.07	0.01	0.06	299.00	299.00	299.00	206.84	753	753	753	0.16	
Apr-17	Balki	Bhadravathi	22627.5	22697.8		20000	0.14	0.02	0.13	508.00	508.00	508.00	255.11	753	753	753	0.19	
Apr-17	Balki	K.Tugan	MNR	MNR	MNR	20000	0.37	0.04	0.33	502.00	502.00	502.00	502.00	659.66	753	753	753	0.50
Apr-17	Balki	Lathangane	MNR	MNR	MNR	20000	0.37	0.04	0.33	456.00	456.00	456.00	726.21	753	753	753	0.55	
Balki Total						2.40	0.28	2.40	4081.00	4081.00	4081.00	586.52	6281	8404	8343	4.91		
Apr-17	Bidar	Anjapur	39505.4	40169.8		10000	0.56	0.06	0.51	410.00	410.00	410.00	1232.04	576	576	576	0.70	
Apr-17	Bidar	Ganalli	58867.7	60111.8		40000	0.52	0.06	0.47	315.00	315.00	315.00	1489.96	565	576	576	0.85	
Apr-17	Bidar	U.Astoor	20861.7	21012.8		20000	0.32	0.03	0.29	448.00	448.00	448.00	618.48	576	576	576	0.37	
Apr-17	Bidar	Chintkhod	MNR	MNR	MNR	30000	0.42	0.04	0.38	280.00	280.00	280.00	1326.27	565	576	576	0.76	
Apr-17	Bidar	Gadgi	MNR	MNR	MNR	20000	0.45	0.05	0.40	696.00	696.00	696.00	578.66	565	576	576	0.33	
Apr-17	Bidar	Dhammapur	MNR	MNR	MNR	20000	0.44	0.05	0.39	701.00	701.00	701.00	706.50	576	576	576	0.32	
Apr-17	Bidar	Godampalli	MNR	MNR	MNR	20000	0.51	0.05	0.46	710.00	710.00	710.00	642.89	565	576	576	0.37	
Apr-17	Bidar	Bidhera	MNR	MNR	MNR	20000	0.52	0.05	0.47	469.00	469.00	469.00	992.32	565	576	576	0.47	
Apr-17	Bidar	Birroor	MNR	MNR	MNR	20000	0.43	0.05	0.38	469.00	469.00	469.00	820.58	565	576	576	0.64	
Apr-17	Bidar	Hohranna	MNR	MNR	MNR	20000	0.45	0.05	0.45	398.00	398.00	398.00	1124.37	565	576	576	0.67	
Apr-17	Bidar	Manhalli	MNR	MNR	MNR	20000	0.45	0.05	0.40	341.00	341.00	341.00	1181.09	565	576	576	0.67	
Apr-17	Bidar	MARKAL	11096.3	11096.4		20000	0.18	0.02	0.16	154.00	154.00	154.00	1021.69	565	576	576	0.58	
Apr-17	Bidar	Seynali	906	906		20000	0.06	0.02	0.02	850.00	850.00	850.00	854.50	565	576	576	0.27	
Apr-17	Bidar	Alvrahd	907	907		20000	0.01	0.06	0.06	110.00	110.00	110.00	130.00	481.92	565	576	576	0.27
Bidar Total						6.18	0.65	5.53	6353.00	6415.00	6384.00	866.29	7985	8064.00	8064.00	5.92		
Apr-17	Kanthana	Kanankot	34492.9	34953		10000	0.460	0.05	0.41	315.00	315.00	315.00	1307.27	576	576	576	0.50	
Apr-17	Kanthana	Bellura	13591.2	13790.3		10000	0.139	0.01	0.12	175.00	175.00	175.00	274.00	576	576	576	0.50	
Apr-17	Kanthana	Yadipur	MNR	MNR	MNR	40000	0.401	0.04	0.36	288.00	288.00	288.00	1246.16	704	704	704	0.88	
Apr-17	Kanthana	Kalwadi	MNR	MNR	MNR	570	0.610	0.06	0.51	740.00	740.00	740.00	689.39	704	704	704	0.65	
Apr-17	Kanthana	Chattmoli	MNR	MNR	MNR	20000	0.610	0.06	0.55	593.00	593.00	593.00	920.66	704	704	704	0.65	
Apr-17	Kanthana	Atival	3854.25	3861.65		20000	0.186	0.02	0.17	324.00	324.00	324.00	519.32	704	704	704	0.37	

6C

Annexure I

Month Wise Sub division wise IP set consumption for FY 17-18

Corporate Office,
GESCOM, Kalatwargi

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Meter Constant	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU [losses in all the 11KV line & LT line] & sales to other consumers if any, in a subdivision to be considered]	Net consumption in MU daily deducting the distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU	Beginning of the month	Service at the end of month	Mid-month	Beginning of the month	Serviced at the month	Mid-month	Total no of IP sets in the subdivision (as per DCB)	
1	2	3	3a	3b	3c	4*(3b-3c)*3c	5*	6*4.5	7a	7b	7c=(7a+7b)/2	8*6.7c	9a	9b	9c=(9a+9b)/2	10*8x9c
Apr-17	Koppal	F8-Karkki	21715.8	21518.8	2000	0.59	0.54	0.56	967	988	987.5	361.68	1014	1015	1015	0.37
Koppal Total					10.09	0.94	9.15	11591	11670.00	11630.50	786.64	11587	11666	11626.5	9.15	
Apr-17	Munirabad	Himal feeder F12	12938.80	13110.90	2000	0.34	0.03	0.31	302.00	304.00	303.00	1017.19	329	331	330	0.34
Apr-17	Munirabad	Vamballey F5	8492.81	8492.81	2000	0.42	0.04	0.38	411.00	412.00	411.50	925.22	438	439	439	0.41
Apr-17	Munirabad	Narayanan F10	3602.19	3824.91	2000	0.45	0.04	0.41	321.00	322.00	321.50	1268.82	348	349	349	0.44
Apr-17	Munirabad	Indrag F4	7619.14	7823.91	2000	0.55	0.03	0.32	435.00	435.00	435.00	729.37	462	462	462	0.34
Apr-17	Munirabad	Hale Kemata F11	3384.46	3477.07	2000	0.19	0.02	0.17	202.00	204.00	203.00	848.45	229	231	230	0.20
Apr-17	Munirabad	Kanikere F1	4462.23	4755.09	6666	0.19	0.02	0.17	466.00	466.00	466.00	369.60	493	493	493	0.18
Apr-17	Munirabad	Katkhalli F2	606.04	627.71	2000	0.43	0.04	0.39	421.00	423.00	422.00	923.68	448	450	449	0.41
Apr-17	Munirabad	AlliNagar F5	272942.06	272134.25	3000	0.28	0.03	0.25	322.00	322.00	322.00	764.52	359	359	359	0.27
Apr-17	Munirabad	Lachinkeri F6	3473.34	3594.99	2000	0.34	0.03	0.31	332.00	334.00	333.00	925.56	361	360	360	0.33
Apr-17	Munirabad	Galamma Gudi F10	3404.59	3420.42	2000	0.03	0.00	0.03	32.00	32.00	32.00	849.84	59	59	59	0.05
Apr-17	Munirabad	Kalhavaragere F11	8151.30	8151.30	6666	0.34	0.03	0.31	499.00	499.00	499.00	617.66	526	526	526	0.32
Apr-17	Munirabad	Kothapalli feeder	0.00	0.00	-	0.58	0.05	0.53	421.00	421.00	421.00	1248.86	448	448	448	0.56
Apr-17	Munirabad	Shivanya thanda fdr	0.00	0.00	-	0.49	0.05	0.44	438.00	438.00	438.00	1014.12	465	465	465	0.47
Apr-17	Munirabad	Budshewara F5	56135414.44	56135414.44	2000	0.37	0.03	0.34	412.00	412.00	412.00	814.09	439	439	439	0.36
Munirabad Total					4.80	0.45	4.35	5024.00	5034	5029	865.22	5402	5412	5407	4.68	
Apr-17	Yelburga	F3 Mandilamari	5606.72	5621	40000	0.57	0.05	0.52	859	859	859	602.79	886	887	887	0.53
Apr-17	Yelburga	F4 Chikkamangari	5406.37	5419.18	20000	0.27	0.03	0.24	578	578	578.5	420.89	605	607	606	0.26
Apr-17	Yelburga	F5 Meethi	3963.5	3982.47	20000	0.38	0.04	0.34	687	687	687	500.62	714	715	715	0.36
Apr-17	Yelburga	F6 Balatagi	5084.15	5089.3	40000	0.21	0.02	0.19	526	526	526	355.02	553	555	555	0.20
Apr-17	Yelburga	F7 Talakaditti (Hunsli)	MNR	MNR	MNR	0.70	0.07	0.63	1200	1200	1200	1228	1228	1228	1228	0.65
Apr-17	Yelburga	F3 Matkaladimi	MNR	MNR	MNR	0.85	0.08	0.77	525	525	525	1467.67	552	554	553	0.81
Apr-17	Yelburga	F4 Gunjal	MNR	MNR	MNR	0.79	0.07	0.63	465	465	465	1364.62	492	492	492	0.67
Apr-17	Yelburga	F1 Salihavadi	MNR	MNR	MNR	0.55	0.05	0.50	419	419	419	1189.82	446	447	447	0.53
Apr-17	Yelburga	F2 Hirakralihali	MNR	MNR	MNR	0.57	0.05	0.52	510	510	510	1612.11	537	537	537	0.54
Apr-17	Yelburga	F3 Damnum	MNR	MNR	MNR	0.70	0.07	0.63	665	665	665	692	692	692	692	0.66
Apr-17	Yelburga	Konaswari	MNR	MNR	MNR	0.48	0.04	0.44	305	305	305	1426.62	332	332	332	0.47
Apr-17	Yelburga	F1 Goural	MNR	MNR	MNR	0.46	0.04	0.42	279	280	280	1491.91	206	206	206	0.31
Apr-17	Yelburga	F4 Perinalnchi	MNR	MNR	MNR	0.31	0.03	0.28	235	235	235	1370.80	232	232	232	0.32
Apr-17	Yelburga	F3 Shirur	MNR	MNR	MNR	0.60	0.06	0.54	1091	1091	1091	497.29	1118	1118	1118	0.56
Apr-17	Yelburga	F5 Kallur	MNR	MNR	MNR	0.43	0.04	0.39	294	294	294	1318.19	221	221	221	0.29
Apr-17	Yelburga	F2 Kelljert	MNR	MNR	MNR	0.67	0.06	0.60	498	498	498	1210.72	525	525	525	0.64
Apr-17	Yelburga	F3 Takkert	MNR	MNR	MNR	0.66	0.06	0.60	705	705	705	B44.64	732	732	732	0.62
Apr-17	Yelburga	F4 Bevner	MNR	MNR	MNR	0.50	0.05	0.45	312	312	312	1439.59	259	259	259	0.37
Apr-17	Yelburga	F1 Beekal	MNR	MNR	MNR	0.00	0.00	0.00	358	358	358	1227.60	385	386	386	0.37
Apr-17	Yelburga	F2 Hanchinur	5172.66	5234.34	1000	0.06	0.01	0.06	179	179	179	312.36	101	101	101	0.32
Apr-17	Yelburga	F3 Lelempur	4988.53	4990.43	1000	0.04	0.04	0.04	74	74	74	488.78	101	101	101	0.32
Apr-17	Yelburga	F1 Beevor	21437.5	21437.9	2000	0.40	0.04	0.36	264	264	264	1377.61	417	417	417	0.12
Apr-17	Yelburga	F2 Geetut	20359.7	20123.7	2000	0.13	0.01	0.12	390	390	390	1096.23	557	557	557	0.50
Apr-17	Yelburga	F3 mirradi	MNR	MNR	MNR	0.00	0.05	0.47	430	430	430	620	647	647	647	0.37
Apr-17	Yelburga	F4 Hunsthal	4223.2	2273.3	2000	0.39	0.04	0.36	630	620	620	620	647	647	647	0.37
Apr-17	Yelburga	F5 reddon	23081.4	23101.4	2000	0.21	0.02	0.19	604	605	605	604.5	631	631	631	0.29
Apr-17	Yelburga	F6 Lingadalli	26312.8	26400.1	2000	0.33	0.03	0.30	431	431	431	431	458	458	458	0.32
Apr-17	Yelburga	F2 Hreddardarla	21665.8	21840.5	2000	0.35	0.02	0.32	290	290	290	1992.18	317	317	317	0.29
Apr-17	Yelburga	F3 Takkert	10924.3	11074.6	2000	0.30	0.03	0.27	431	431	431	632.24	458	458	458	0.29
Apr-17	Yelburga	F4 Chikamannapur	4467.5	4243	2000	0.21	0.02	0.19	310	310	310	614.08	337	337	337	0.21

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Meter Constant	Monthly consumption in MUs recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (1KV line), & sales to other consumers if any in MU [Losses in All the 1KV & LT line] & sales to other consumers if any, if feeders in a substation to be considered]	Net consumption in MUs daily deducting the distribution loss (1KV line) & sales to other consumers if any in MU [Losses in All the 1KV & LT line] & sales to other consumers if any, if feeders in a substation to be considered]	Beginning of the month	Service at the end of month	Mid-month	Beginning of the month	Serviced at the month	Mid-month	Total no of IP sets in the subdivision (as per DCB)	Total sales to IP sets 1 MU	
															Total no of IP sets in the subdivision (as per DCB)	Total sales to IP sets 1 MU	
1	2	3	3a	3b	3c	4*(3b-3c)*3c	5*	6*4.5	7a	7b	7c=(7a+7b)/2	8*6.7c	9a	9b	9c=(9a+9b)/2	10*8.9c	
Apr-17	Yelburga	F3 Haegathal	7761.79	7857.09	390.05	2000	0.19	0.02	200	200	200	200	863.89	227	227	0.20	
Apr-17	Yelburga	F5 Zodkatti	368.83	390.05	2000	0.38	0.04	0.34	80	80	80	80	4249.22	90	90	0.38	
Apr-17	Yelburga	F6 Bandi	4990.55	4293.75	2000	0.23	0.02	0.21	185	185	185	185	1109.36	212	212	0.24	
Apr-17	Yelburga	F2 Chikabamnigol	1712.45	1833.14	2000	0.26	0.03	0.26	200	200	200	200	1275.35	227	227	0.29	
Apr-17	Yelburga	F4 Tummarneudi	2170	2294.34	2000	0.39	0.04	0.35	60	60	60	60	5627.31	90	90	0.53	
Yelburga Total						14.49	1.35	1.13	15239	15237	15233.00	15233.00	862.24	15880	15896	15888	
Koppal Div Total						0.00	0.00	0.00	29.38	2.75	26.63	31844.00	31941.00	31893	835.14	32669.00	32974.00
Apr-17	RSR Rer	Nethal	4500.00	6718.96	2000	0.38	0.03	0.35	297	297	297	297	1170.66	297	297	0.35	
Apr-17	RSR Rer	Machhad	4572.00	4815.96	2000	0.45	0.04	0.41	334	334	334	334	1237.79	334	334	0.41	
Apr-17	RSR Rer	Shankavadi F7	73475.90	74245.80	5000	0.40	0.03	0.37	314	314	314	314	1186.48	314	314	0.37	
Apr-17	RSR Rer	Hampadodi	13140.42	13365.81	2000	0.45	0.04	0.41	348	348	348	348	1191.72	319	319	0.41	
Apr-17	RSR Rer	Singanodi	28843.76	28864.41	2000	0.04	0.00	0.04	319	319	319	319	119.11	251	251	0.04	
Apr-17	RSR Rer	W4 Walavarti	28579.92	28751.43	2000	0.34	0.03	0.32	251	251	251	251	1257.28	251	251	0.32	
Apr-17	RSR Rer	W5 Chinnadraula	38326.07	38429.50	2000	0.21	0.02	0.19	161	161	161	161	1187.06	161	161	0.19	
Apr-17	RSR Rer	Bapur	430.50	590.40	2000	0.32	0.03	0.29	242	242	242	242	1215.77	242	242	0.29	
Apr-17	RSR Rer	W6 Singanodi	35061.60	35279.81	2000	0.44	0.03	0.40	336	336	336	336	1194.96	336	336	0.40	
Apr-17	RSR Rer	S. Archinidi	13452.10	13955.20	10000	0.50	0.04	0.46	394	394	394	394	1174.75	394	394	0.46	
Apr-17	RSR Rer	S 11 Korthakonda	22755.80	23115.90	10000	0.36	0.03	0.33	251	251	251	251	1319.89	251	251	0.33	
Apr-17	RSR Rer	S 12 Ramudidoddi	29550.90	29986.30	10000	0.34	0.03	0.31	235	235	235	235	1313.06	361	361	0.31	
Apr-17	RSR Rer	D Rampur	5472.13	5498.56	40000	0.11	0.01	0.10	361	361	361	361	269.42	361	361	0.10	
Apr-17	RSR Rer	Burdinedi (MNR)	0.00	0	0.98	0.08	0.08	0.99	627	627	627	627	627	627	627	0.99	
Apr-17	RSR Rer	Arisara (BASU)	0.00	0.00	0.05	0.04	0.04	0.04	275	275	275	275	1491.89	275	275	0.41	
Apr-17	RSR Rer	Athikur	1514.64	1620.14	4900	0.34	0.03	0.31	265	265	265	265	1187.32	265	265	0.31	
Apr-17	RSR Rer	Saranpur	5718.62	5838.24	2000	0.24	0.02	0.22	169	169	169	169	1302.37	169	169	0.22	
Apr-17	RSR Rer	LIS	5934.54	6032.24	2000	0.20	0.02	0.18	129	129	129	129	1393.55	129	129	0.18	
Apr-17	RSR Rer	Gumihalli IP	14010.61	14125.36	40000	0.46	0.04	0.42	354	354	354	354	1192.88	354	354	0.42	
Apr-17	RSR Rer	Hapanner	9804.33	9906.32	40000	0.41	0.03	0.38	327	327	327	327	1147.78	327	327	0.38	
Apr-17	RSR Rer	Jambaldini	35.59	157.56	20000	0.24	0.02	0.22	180	180	180	180	1246.80	180	180	0.22	
Apr-17	RSR Rer	L.K.Doddidi	4372.61	5225.20	20000	0.85	0.07	0.78	625	625	625	625	1255.01	625	625	0.78	
Apr-17	RSR Rer	Hirapur	2779.90	2997.40	20000	0.44	0.03	0.40	342	342	342	342	1101.18	342	342	0.40	
Apr-17	RSR Rer	Gurabidili M3 IP	5760	158.90	10000	0.10	0.01	0.09	61	61	61	61	1497.64	61	61	0.09	
Apr-17	RSR Rer	Purtipali	2115.00	2240.20	10000	0.13	0.01	0.12	87	87	87	87	1323.95	87	87	0.12	
Apr-17	RSR Rer	Thungabhadra	3785.37	3876.26	20000	0.08	0.01	0.08	57	57	57	57	1319.96	57	57	0.08	
Apr-17	RSR Rer	Panchamukhi	20927.56	21117.56	20000	0.38	0.03	0.35	288	288	288	288	1213.89	288	288	0.35	
Apr-17	RSR Rer	Bitchali	7449.83	7462.12	20000	0.98	0.01	0.99	49	49	49	49	1580.03	49	49	0.08	
Apr-17	RSR Rer	Kere Buddeor	3151.60	3222.94	20000	0.14	0.01	0.13	92	92	92	92	1426.80	92	92	0.13	
Apr-17	RSR Rer	F6 Malvahal	10770.00	10798.87	20000	0.06	0.00	0.05	43	43	43	43	1249.90	30	30	0.04	
Apr-17	RSR Rer	F2 Malkapur	10469.72	10792.90	20000	0.65	0.05	0.59	534	534	534	534	1113.58	534	534	0.59	
Apr-17	RSR Rer	F4 Maisuddodi	15164.84	15362.90	20000	0.40	0.03	0.36	204	204	204	204	1281.21	204	204	0.36	
Apr-17	RSR Rer	F1-Antigera Tanda	5283.61	5443.08	20000	0.40	0.03	0.37	284	284	284	284	1297.34	284	284	0.37	
Apr-17	RSR Rer	F 2 Chandrabanda	1319.28	1368.79	20000	0.10	0.01	0.09	61	61	61	61	1493.42	61	61	0.22	
Apr-17	RSR Rer	F 4 Maramma Camp	2933.40	2999.98	20000	0.13	0.01	0.12	84	84	84	84	1458.42	84	84	0.21	
Apr-17	RSR Rer	F 6 Hapandodi	4081.99	4196.77	20000	0.23	0.02	0.21	176	176	176	176	1199.97	176	176	0.21	
Apr-17	RSR Rer	C 3 Rural	15163.90	15385.30	20000	0.44	0.04	0.41	314	314	314	314	1297.38	314	314	0.21	
Apr-17	RSR Rer	F5 Sitanapur/RICB	5366.04	5575.25	10000	0.21	0.02	0.19	148	148	148	148	1300.49	148	148	0.19	
Apr-17	RSR Rer	F1 RBL(M)	260.01	295.60	20000	0.07	0.01	0.07	43	43	43	43	1522.92	43	43	0.07	
Apr-17	RSR Rer	F1 Mithapur IP	564.60	651.80	20000	1.02	0.01	0.16	118	118	118	118	1359.73	118	118	0.07	
Apr-17	RSR Rer	F6 Maladodi IP	5065.00	5099.85	20000	0.70	0.08	0.62	417	417	417	417	9851.00	9851.00	9849	0.63	
Apr-17	RSR Rer	New Manvi F 2															

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Executive Engineer (TEC)
Regulatory Affairs
Corporate Office

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MWh as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line) & sales to other consumers if any in MWh	Net consumption in MWh duly deducting the distribution loss (11KV line, DTC, & sales to other consumers if any in MWh) (losses in all the agri feeders in a subdivision to be considered)	Beginning of the month	Service at the end of month	Mid-month	No. of IP sets connected to the agri feeders in the subdivision		Average consumption per IP per month (specific Cons/IP/Month)	Beginning of the month	Serviced at the month	Mid-month	Total no of IP sets in the subdivision (as per DCB)		Total sales to IP sets (in MWh)
											Apr-17	May-17		Apr-17	May-17	Apr-17	May-17		
1	2	3	3a	3b	3c	4=(3b-3c)*3c	5*	6=4-5	7a	7b	7c=(7a+7b)/2	8=6-7c	9a	9b	9c=(9a+9b)/2	10=8-9c			
Apr-17	Manvi	Iareka IP-4	20920.50	21030.65	2000	0.22	0.02	0.20	125	128	127	1553.42	225	235	230	0.36			
Apr-17	Manvi	15903.00	16016.26	2000	0.20	0.02	0.18	113	115	114	1584.63	213	223	218	0.35				
Apr-17	Manvi	Sangnepur F-5	26625.00	26826.20	2000	0.40	0.03	0.37	377	377	377	981.98	377	387	382	0.38			
Apr-17	Manvi	Chimbapur F-7	13532.50	13655.56	2000	0.25	0.02	0.23	185	187	186	1217.37	285	290	290	0.35			
Apr-17	Manvi	Rajoli M-11	2157.50	2275.70	2000	0.24	0.02	0.22	195	196	196	1242.48	205	205	206	0.34			
Apr-17	Manvi	Aroli M-2	748.50	848.20	1000	0.08	0.01	0.07	83	83	83	883.42	83	88	88	0.08			
Apr-17	Manvi	Mudambiguda	11910.50	12047.10	2000	0.27	0.02	0.25	211	211	206	1220.12	311	321	316	0.39			
Apr-17	Manvi	Jeonur IP	22520.00	22675.00	2000	0.31	0.02	0.29	266	266	263	1084.41	366	376	371	0.40			
Apr-17	Manvi	Mallapur F-3	24740.00	24929.20	2050	0.39	0.03	0.36	261	260	261	1369.79	461	471	466	0.64			
Apr-17	Manvi	Katharipet	15850.50	16295.10	1900	0.44	0.04	0.41	426	428	427	535.61	526	531	526	0.51			
Apr-17	Manvi	Dabidai	21900.00	22187.50	1000	0.29	0.02	0.26	205	208	207	1280.87	315	325	320	0.41			
Apr-17	Manvi	Rajalakshmi	8070.50	8371.30	1000	0.30	0.02	0.28	180	185	183	1516.36	349	349	344	0.52			
Apr-17	Manvi	Chorechakarai	16746.00	17020.60	2000	0.56	0.04	0.52	650	655	653	791.27	638	648	643	0.51			
Apr-17	Manvi	Kalin IP	77.50	159.50	1000	0.08	0.01	0.08	66	70	68	1109.91	86	96	91	0.10			
Apr-17	Manvi	Karchmar	69121.50	69154.60	666.7	0.02	0.00	0.02	150	152	153	165.73	120	123	122	0.02			
Apr-17	Manvi	Kongal	12027.50	12128.20	2000	0.19	0.01	0.17	130	135	133	1287.31	211	221	216	0.28			
Apr-17	Manvi	Bhalawada	11429.00	11429.00	2000	0.28	0.02	0.25	180	185	183	1396.38	301	311	306	0.43			
Apr-17	Manvi	Sukamp	4362.50	4415.00	2000	0.09	0.01	0.08	155	155	155	504.52	165	165	160	0.08			
Manvi Total					5.30	0.52	4.78	4.325	4354	4340	4340	1104.45	5704	5897	5801	6.39			
Apr-17	Surwar	Hilagur	47652.91	47937.21	2000	0.57	0.05	0.52	360	365	363	1443.06	560	570	565	0.82			
Apr-17	Surwar	Hanagi	MNR	20000	0.68	0.05	0.63	482	480	481	1306.62	482	490	486	0.63				
Apr-17	Surwar	Panana Kollar	35858.25	36522.85	2000	1.46	0.15	1.31	875	885	880	1492.49	885	895	890	1.33			
Apr-17	Surwar	Hossianur	19522.28	19914.83	1000	0.39	0.03	0.36	260	265	263	1265.27	364	374	369	0.50			
Apr-17	Surwar	Athioor IP	175020.49	175020.49	250	0.15	0.01	0.14	119	119	119	1189.88	119	124	124	0.15			
Apr-17	Surwar	Bhilangi	12943.35	13251.59	2000	0.61	0.05	0.56	595	595	592	947.02	595	605	600	0.57			
Apr-17	Surwar	Nartanda	MNR	2000	0.88	0.07	0.81	552	552	552	1466.67	552	562	557	0.82				
Surwar Total					4.74	0.46	4.28	3243	3261	3252	1315.79	3557	3635	3591	4.73				
Apr-17	Desodura	Alakkomai	MNR	20000	0.60	0.05	0.55	381	384	383	1443.14	381	394	388	0.56				
Apr-17	Desodura	H. Soddapur IP	2946.80	2995.50	20000	0.97	0.08	0.90	540	540	540	1629.24	553	570	564	0.92			
Apr-17	Desodura	Chinchodi IP	1483.49	1489.02	20000	0.11	0.01	0.10	70	75	73	1493.48	170	183	177	0.25			
Apr-17	Desodura	Mundarage IP				0.55	0.04	0.51	350	356	353	1433.43	350	366	358	0.51			
Apr-17	Desodura	Kothadoddipet IP	15671.40	15741.70	2000	0.14	0.01	0.13	269	272	271	268.20	269	282	276	0.13			
Apr-17	Desodura	K. Irahaevu IP	5735.00	5799.00	2000	0.13	0.01	0.12	87	88	88	1345.83	127	139	133	0.18			
Apr-17	Desodura	Sundistedipet IP				0.65	0.05	0.60	521	526	524	1147.31	521	536	529	0.60			
Apr-17	Desodura	Gondikareri IP	4336.90	4377.00	1000	0.14	0.01	0.13	127	129	128	1364.95	204	216	210	0.29			
Apr-17	Desodura	Gondpalayur IP	24359.10	24496.50	1000	0.17	0.01	0.16	270	276	273	987.56	227	239	233	0.23			
Apr-17	Desodura	Sankeshwarbal IP	21059.30	21229.20	1000	0.07	0.01	0.06	50	55	53	1207.57	213	227	220	0.16			
Apr-17	Desodura	Mardirajal IP	6921.21	6920.12	1000	0.85	0.07	0.78	568	573	571	1370.73	568	583	574	0.24			
Apr-17	Desodura	Mallapur IP (Allod)				MNR	1000	0.85	0.07	535	542	539	1452.18	535	552	546	0.24		
Apr-17	Desodura	Kraigera IP Set				MNR	20000	0.82	0.07	498	503	501	1507.29	501	513	506	0.26		
Apr-17	Desodura	Shivanand IP Set	2806.39	2858.48	20000	1.00	0.08	0.92	709	715	712	1294.16	515	525	515	0.25			
Apr-17	Desodura	Manasgopal IP				MNR	20000	0.81	0.06	75	505	510	1461.18	505	505	505	0.16		
Apr-17	Desodura	Arshingal IP				MNR	1443.40	20000	0.12	0.01	415	415	410	1440.96	415	415	410	0.16	
Apr-17	Desodura	Gugal IP	1381.50	1462.30	20000	0.12	0.01	0.11	140	145	143	799.27	194	195	198	0.16			
Apr-17	Desodura	Bewdelal IP	1462.30	1520.40	20000	0.12	0.01	0.11	85	89	87	1226.78	183	185	180	0.16			
Apr-17	Desodura	Kurhalli IP	5987.80	6055.30	2000	0.14	0.01	0.12	131	133	131	678.69	192	195	190	0.13			
Apr-17	Desodura	Kamalduni IP	1494.00	1577.80	2000	0.17	0.01	0.15	102	108	105	1468.50	309	323	316	0.41			
Apr-17	Desodura	Devarakonda IP	696.70	759.50	2000	0.13	0.01	0.12	89	90	90	1291.68	246	258	252	0.36			
Apr-17	Desodura	Kallibadi IP	748.40	821.00	2000	0.15	0.01	0.13	90	93	93	1444.15	250	260	255	0.15			
Apr-17	Desodura	Ganjalip IP	1096.70	1176.70	2000	0.16	0.01	0.15	230	250	250	588.80	250	255	250	0.15			

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Dyn	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & LT line)	Net consumption in MU daily deducting the distribution loss (11KV line, DTC & LT line) & sales to other consumers if any, apportioned to other consumers if any, to be considered)	No. of IP sets connected to the apportioned feeders in the subdivision		Total no. of IP sets in the subdivision (as per DCB)							
								Subdivision Total	No. of IP sets connected to the apportioned feeders in the subdivision	Average consumption per IP per month (specific Cons./IP/Month)	Beginning of the month	Serviced at the month	Mid-month	Total sales to IP sets in MU			
1	2	3	3a	3b	3c	4= (3b-3c)*7c	5*	6=4.5	7a	7b	7c=(7a+7b)/2	8=6.7c	9a	9b	9c=(9a+9b)/2	10=8.9c	
Apr-17	Demand Total		0.00	0.00	0.00	32.28	3.16	29.12	24231.00	24507.80	6926.80	6916.50	1242.24	8612	8162	8237	10.23
Apr-17	Gangavathi	F-7 KESARABATTI	41854.44	42110.84	2000	0.55	0.05	0.50	669.00	669.00	669.00	1194.77	27119.00	27835.00	27477	32.83	
Apr-17	Gangavathi	F-12 HANAVALL	56392.87	56732.87	2000	0.68	0.06	0.62	600.00	600.00	600.00	604.50	750.29	676	676	676	0.51
Apr-17	Gangavathi	F-13 DANAPUR	2048.9	2190.8	2000	0.28	0.03	0.26	398.00	392.00	392.00	390.50	659.90	496	496	496	0.72
Apr-17	Gangavathi	F-14 MUSTUR	6403.61	6403.61	20000	0.16	0.01	0.14	288.00	288.00	288.00	288.00	496.25	795	795	795	0.33
Apr-17	Gangavathi	F-15 HOSALLI	35563.5	35563.5	2000	0.71	0.07	0.64	450.00	458.00	454.00	454.00	1470.00	276	276	276	0.59
Apr-17	Gangavathi	F-1 AGOLI	25562.6	25751	2000	0.18	0.02	0.16	614.00	614.00	614.00	614.00	258.79	721	721	721	0.19
Apr-17	Gangavathi	F-2 HEMACUDDA	29767.2	30208.5	2000	0.41	0.04	0.37	782.00	782.00	782.00	782.00	475.13	889	889	889	0.42
Apr-17	Gangavathi	F-4 ARHAL	30835.7	31300	1000	0.65	0.06	0.59	613.00	625.00	619.00	950.03	720	220	220	0.58	
Apr-17	Gangavathi	F-8 MURKUMPA	19326.4	21261.2	2000	0.40	0.04	0.36	711.00	711.00	711.00	711.00	510.06	818	818	818	0.42
Apr-17	Gangavathi	F-7 Hanasudurga	93745.5	95933.8	1000	0.22	0.02	0.20	652.00	652.00	652.00	652.00	305.41	738	738	738	0.23
Apr-17	Gangavathi	F-5 Mihandaga	12033.69	12238.7	2000	0.41	0.04	0.37	793.00	793.00	793.00	793.00	469.48	900	900	900	0.42
Apr-17	Gangavathi	F-5 Somp Sagar	61432.18	63722.86	2000	0.26	0.02	0.24	532.00	532.00	534.00	534.00	441.84	639	639	639	0.28
Apr-17	Gangavathi	F-2 Chikmagalur	7888.85	7995.06	2000	0.21	0.02	0.19	642.00	642.00	642.00	642.00	300.53	749	749	749	0.23
Apr-17	Gangavathi	F-1 Anegundi	28211.9	28311.9	2000	0.40	0.04	0.37	553.00	553.00	564.01	564.01	660	660	660	660	0.44
Apr-17	Gangavathi	F-2 Kottadah camp	7171	7372.1	2000	0.40	0.04	0.37	431.00	431.00	433.00	433.00	843.41	308	308	308	0.26
	Gangavathi Total					5.92	0.54	5.38	8718.00	8718.00	8718.00	8718.00	615.58	10112	10112	10112	6.22
Apr-17	Karatali	F-5 SONAMAL	46220.6	46385	20000	0.33	0.03	0.30	808.00	808.00	808.00	808.00	369.49	915	915	915	0.34
Apr-17	Karatali	F-1 Chelchit F-1	40966.94	41227.58	20000	0.51	0.05	0.47	844.00	844.00	844.00	844.00	551.69	950	950	950	0.52
Apr-17	Karatali	F-4 RUDUGUNPA	61652.2	61900.6	2000	0.66	0.06	0.60	717.00	717.00	717.00	717.00	831.76	823	823	823	0.68
Apr-17	Karatali	F-9 BHENNUR	21524.56	21542.54	4000	0.07	0.01	0.07	207.00	217.00	212.00	212.00	311.46	513	513	513	0.16
Apr-17	Karatali	F-11 SHALAGANUR	67911.87	67911.87	2000	0.05	0.00	0.04	123.00	133.00	128.00	128.00	331.42	529	529	529	0.18
Apr-17	Karatali	F-1 ADHAPURA	MNR	MNR	20000	1.35	0.12	1.23	833.00	833.00	833.00	833.00	1471.55	939	939	939	1.38
Apr-17	Karatali	F-3 VADAKI	MNR	MNR	20000	0.71	0.07	0.64	451.00	461.00	456.00	456.00	1413.77	557	557	557	0.79
Apr-17	Karatali	F-4 MAVALLI	MNR	MNR	20000	0.96	0.09	0.87	614.00	614.00	614.00	614.00	1419.67	720	720	720	1.02
Apr-17	Karatali	F-5 YATNATHI	29956.4	30061.1	2000	0.21	0.02	0.19	406.00	409.00	409.00	409.00	418.86	514	514	514	0.32
Apr-17	Karatali	F-3 BARGARI	40856.4	40900.6	4000	0.18	0.02	0.16	416.00	419.00	417.50	417.50	384.51	522	522	522	0.20
Apr-17	Karatali	F-5 SRI HAM NAGAR	26976.4	27135	2000	0.32	0.03	0.29	583.00	586.00	586.00	586.00	491.08	689	689	689	0.34
	Karatali Total					5.34	0.49	4.85	6004.00	6115.00	6069.50	6069.50	799.92	7671.00	7671.00	7671.00	6.13
Apr-17	Kustagi	F-5 Chiklagera	10853.44	40886.65	40000..	0.21	0.02	0.19	305.00	305.00	305.00	305.00	620.42	312	312	312	0.19
Apr-17	Kustagi	F-4 Kordikera	22643.7	23140.7	2000	0.99	0.09	0.90	1056.00	1056.00	1056.00	1056.00	851.98	551	551	551	0.47
Apr-17	Kustagi	F-3 Hirabangala (Gudgi)	7527.64	7538.71	40000	0.44	0.04	0.40	333.00	333.00	333.00	333.00	1207.39	639	639	639	0.77
Apr-17	Kustagi	F-1 Bijakal	14294.11	14294.11	2000	0.42	0.04	0.38	321.00	321.00	321.00	321.00	1185.23	427	427	427	0.75
Apr-17	Kustagi	F-2 Melkenoor	92278.08	9330.23	2000	0.10	0.01	0.09	175.00	175.00	175.00	175.00	541.17	281	281	281	0.45
Apr-17	Kustagi	F-3 Kadileoppa	13193.69	13366.84	2000	0.35	0.03	0.31	251.00	251.00	251.00	251.00	1252.75	117	117	117	0.44
Apr-17	Kustagi	F-3 Kattajur(I)	3749.6	3774.9	2000	0.29	0.03	0.26	211.00	211.00	211.00	211.00	802.13	247	247	247	0.44
Apr-17	Kustagi	F-2 Porthigere	2531.6	2552.4	2000	0.04	0.00	0.04	60.00	60.00	60.00	60.00	604.36	136	136	136	0.68
Apr-17	Kustagi	F-5 Hugeri [P]	945.57	963.9	2000	0.04	0.00	0.03	70.00	70.00	70.00	70.00	455.88	109	109	109	0.55
Apr-17	Kustagi	Jumlanur- F2	1983.91	1984.07	20000	0.40	0.04	0.36	250.00	250.00	250.00	250.00	1452.80	309	309	309	0.45
Apr-17	Kustagi	Guddadalevalapur	41732	4278.6	2000	0.21	0.02	0.19	145.00	145.00	145.00	145.00	469	330	330	330	0.44
Apr-17	Kustagi	Malgudi - F4	33333.9	34242	2000	0.18	0.02	0.16	463.00	463.00	463.00	463.00	354.18	488	488	488	0.17
Apr-17	Kustagi	Mittaluk F2	33368.8	3479.6	2000	0.29	0.03	0.26	382.00	382.00	382.00	382.00	678.86	488	488	488	0.33

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Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MWh as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & sales to other consumers if any in MWh)	Net consumption in MWh duly deducting the distribution loss 11KV line, DTC, losses in all the LT line & sales to other consumers if any,	Beginning of the month	Service at the end of month	Mid-month	Total no. of IP sets in the subdivision (as per ICB)				
											No. of IP sets connected to the agri feeders in the subdivision	Average consumption per IP per month (specific Cons./IP/Month)			
1	2	3	4=3b-3a*3c	3b	3c	5*	6=4-5	7a	7b	7c=7a+7b)/2	8=6/7c	9a	9b	9c=(9a+9b)/2	10=8x9c
Apr-17	Kastagi	Nihagal F2	2159.2	2236.7	2000	0.16	0.01	97.00	98.00	97.50	1443.19	703	703	1.01	
Apr-17	Kastagi	Bonmanal	1399.8	1500.6	2000	0.20	0.02	156.00	158.00	157.00	1165.94	310	310	0.36	
Apr-17	Kastagi	F9-Vengara 1.10 mms. IP	11745.5	2000	0.33	0.03	0.30	311.00	311.00	311.00	961.14	317	317	0.30	
Apr-17	Kastagi	F8-Mannuragi 1.00mms	3940.6	3988.4	2000	0.10	0.01	0.09	78.00	78.00	78.00	1112.88	184	184	0.20
Apr-17	Kastagi	Bonkanal IP	10895.3	10959.3	2000	0.33	0.03	154.00	155.00	154.50	1931.19	560	560	1.08	
Apr-17	Kastagi	F1-Husali	8863.3	9038.8	2000	0.35	0.03	333.00	333.00	331.00	957.08	339	339	0.32	
Apr-17	Kastagi	F2-Mudangri	5690.9	5736.6	2000	0.09	0.01	104.00	105.00	104.50	794.17	210	210	0.17	
Apr-17	Kastagi	F7-Mannur	7606.5	7699.5	2000	0.19	0.02	113.00	115.00	114.00	1481.47	250	250	0.37	
Apr-17	Kastagi	Gadibrahatti F3 IP	9974.3	10085.1	2000	0.22	0.02	191.00	192.00	191.50	1501.72	297	297	0.31	
Apr-17	Kastagi	Kumbharatti F5 IP	13103.7	13333.8	2000	0.46	0.04	421.00	421.00	421.00	992.55	427	427	0.42	
Apr-17	Kastagi	Bedimal [15/12/14] change	3951.6	4062.4	2000	0.22	0.02	0.20	139.00	145.00	142.00	1416.99	305	305	0.43
Apr-17	Kastagi	Anavilhavi Kollabanda	3311.9	3367.7	2000	0.11	0.01	0.10	68.00	69.00	68.50	1479.31	165	165	0.24
Apr-17	Kastagi	Kollabanda	5127.6	5352.9	2000	0.46	0.04	0.43	421.00	421.00	421.00	993.41	427	427	0.42
Kastagi Total			0.00	0.00	7.22	0.66	6.56	6059.00	6688.00	6673.50	982.57	9164	9166	9.01	
Gangavathi Total			0.00	0.00	18.49	1.70	16.79	21381.00	21580	21481	781.43	26947	26950	21.06	
Apr-17	RSD.Hosapete	F-3 Muhlesagara	17283.00	17400.12	2000	0.23	0.02	0.21	314	316	315	677.44	320	320	0.22
Apr-17	RSD.Hosapete	F-1 P.K.Hall	2557.10	2639.20	2000	0.16	0.01	0.15	257	256	256	584.32	260	260	0.15
Apr-17	RSD.Hosapete	F3-V.K.P.	17961.81	18063.32	2000	0.20	0.02	0.18	313	313	313	590.90	319	319	0.19
Apr-17	RSD.Hosapete	F5-Nandi Bandi	8150.42	8250.89	2000	0.20	0.02	0.18	173	173	173	1058.13	179	179	0.19
Apr-17	RSD.Hosapete	F6-C.CHATTI	13461.92	13326.24	2000	0.27	0.02	0.25	361	361	361	648.99	387	387	0.25
Apr-17	RSD.Hosapete	F8-NAGALAPURA	12749.96	13050.33	2000	0.60	0.05	0.55	451	451	451	1213.47	356	356	0.43
Apr-17	RSD.Hosapete	F1 DEVASAMUDRA	24738.69	MNR	3000	0.68	0.06	0.62	451	451	451	1373.57	456	456	0.63
Apr-17	RSD.Hosapete	F5 ANGODR	7493.90	7555.50	3000	0.18	0.02	0.17	252	255	254	664.11	557	557	0.37
Apr-17	RSD.Hosapete	F8 Matru (Bansaghatta)	14445.00	14566.20	2000	0.24	0.02	0.22	372	373	373	502.82	378	380	0.22
Apr-17	RSD.Hosapete	F9.Sanapurra	38656.74	38775.86	2000	0.24	0.02	0.22	297	298	298	729.53	303	303	0.22
Apr-17	RSD.Hosapete	F2-Sanumur	9203.10	9242.30	2000	0.08	0.01	0.07	127	127	127	562.38	133	133	0.07
Apr-17	RSD.Hosapete	F-3 Fugd	16383.90	16404.00	2000	0.04	0.00	0.04	45	50	48	770.99	261	261	0.20
Apr-17	RSD.Hosapete	F-5 Mannur camp	16491.80	16519.70	2000	0.06	0.00	0.05	76	80	78	615.72	181	181	0.12
Apr-17	RSD.Hosapete	F-6 Mudalgur	20230.130	20222.10	2000	0.16	0.01	0.14	170	175	173	836.54	554	554	0.46
Apr-17	RSD.Hosapete	F5 Ramnagar(Metri)	613.20	612.50	MNR	0.61	0.05	0.56	386	386	386	1439.66	291	291	0.42
Apr-17	RSD.Hosapete	F4 Belagododhahal	1536.40	1681.90	2000	0.27	0.02	0.25	227	227	227	1117.99	220	223	0.25
Apr-17	RSD.Hosapete	F2 Jowk	1495.70	1573.20	2000	0.30	0.03	0.27	234	234	234	1058.05	259	259	0.27
Apr-17	RSD.Hosapete	F4 Peralipura	417.50	580.30	2000	0.16	0.01	0.14	249	250	250	565.95	255	255	0.19
Apr-17	RSD.Hosapete	F5 Perelipura	1495.70	580.30	2000	0.33	0.03	0.30	606	607	607	489.07	612	613	0.13
Apr-17	RSD.Hosapete	F-3 Nagashenvali	779.00	794.48	15000	0.23	0.02	0.21	368	369	369	574.04	375	375	0.21
Apr-17	RSD.Hosapete	F7 B.M.GERF	6491.60	6493.52	30000	0.24	0.02	0.22	353	355	355	623.80	358	358	0.19
Apr-17	RSD.Hosapete	F-1 Kaliballi	433449.00	436621.00	20	0.06	0.01	0.06	65	68	67	869.08	220	220	0.25
Apr-17	RSD.Hosapete	F-8 Kurelkuppa	3498.86	3503.97	Assessed Consumption	0.55	0.05	0.50	352	352	352	1423.44	358	358	0.19
RSD.Hosapete Total					6.10	0.54	5.55	6524	6568	6546	848.52	752	752	6.45	
Apr-17	Hadagali	F-1 Shiveparpa	4308.52	4333.53	30000	0.05	0.04	0.04	318	318	318	1290.01	318	318	0.41
Apr-17	Hadagali	F-4 N.R.Pura	3583.62	3601.20	30000	0.53	0.05	0.48	416	416	416	1154.96	305	305	0.35
Apr-17	Hadagali	F-5 R.Rajwala	4116.50	4116.78	30000	0.55	0.05	0.50	365	365	365	1368.75	458	458	0.63
Apr-17	Hadagali	F-9 H.M. Kere	3941.81	3951.39	30000	0.29	0.03	0.26	290	293	292	898.19	691	691	0.62
Apr-17	Hadagali	F-10 Hakkundi	3498.86	3503.97	30000	0.15	0.01	0.14	139	139	139	1004.72	245	245	0.25

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Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU (losses in all the & LT line & sales to other consumers if any, to be considered)	Net consumption in MU daily deducting the distribution loss (11KV line, DTC, & LT line) & sales to other consumers if any in MU	Beginning of the month	Service at the end of month	Mid-month	Total no of IP sets in the subdivision (as per BCB)		Total sales to IP sets (MU)
											Beginning of the month	Serviced at the month	
1	2	3	3a	3b	3c	3d	3e	3f	3g	3h	3i	3j	3k
Apr-17	Hadagali	F-1.1 Madenur	2260.38	2260.24	0.42	0.04	0.38	383	383	383	383	94	9b
Apr-17	Hadagali	F-4 Horigundi	3607.43	3792.20	0.57	0.03	0.54	433	433	433	433	484	484
Apr-17	Hadagali	F-2 Magula river bed	3677.73	3684.66	0.14	0.01	0.13	124	125	125	125	520	520
Apr-17	Hadagali	F-6 Beherat	1936738.00	1960164.00	20	0.47	0.04	325	325	325	325	1014.17	328
Apr-17	Hadagali	F-6 Moshaveda	4543.72	4747.44	0.41	0.04	0.37	524	524	524	524	1293.40	291
Apr-17	Hadagali	F-3 Jayanahalli	4131.44	4315.50	0.57	0.03	0.54	356	356	356	356	912.01	319
Apr-17	Hadagali	F-2 Magal	3692.54	385.67	2000	0.32	0.29	233	233	233	233	136.54	338
Apr-17	Hadagali	F-4 Hosahalli	1665.61	1695.36	2000	0.10	0.01	90	90	90	90	999.06	196
Apr-17	Hadagali	F-4 Tukadalli	25882.50	26974.40	10000	0.19	0.02	130	130	130	130	1319.40	401
Apr-17	Hadagali	F-4 Kengannamandalli	2516.95	2582.91	2000	0.13	0.01	110	115	113	113	1068.26	303
Apr-17	Hadagali	F-6 Uringi	2655.50	26772.10	2000	0.55	0.03	322	322	322	322	1425.28	721
Apr-17	Hadagali	F-7 Ingi	2526.54	25625.10	10000	0.06	0.01	62	65	64	64	408	416
Apr-17	Hadagali	F-2 Haravi	938.30	1181.90	2000	0.49	0.04	444	444	444	444	775.94	675
Apr-17	Hadagali	F-3 Kunivatti	615.70	615.70	2000	0.33	0.03	30	423	423	423	524	524
Apr-17	Hadagali	F-5 Miyar 1	172.80	213.80	2000	0.08	0.01	66	70	68	68	1098.56	668
Apr-17	Hadagali	F-5 Miyar 2	52.70	67.30	2000	0.03	0.03	25	27	26	26	1023.12	506
Apr-17	Hadagali	F-9 Bombraballi	463.10	577.40	2000	0.23	0.02	271	306	306	306	506	506
Apr-17	Hadagali	F-10 Holudu	216.30	326.30	2000	0.22	0.02	309	309	309	309	683.55	410
Apr-17	Hadagali	F-11 Hidhi Riverbed	345.10	447.50	2000	0.20	0.02	19	161	161	161	648.02	412
Apr-17	Hadagali	F-6 Bayant(T)	33112.50	33790.70	333.3	0.23	0.02	210	210	210	210	1158.84	265
Apr-17	Hadagali	F-2 KaligeAW	27609.30	27661.50	20000	0.10	0.01	159	140	140	140	790.60	314
Apr-17	Hadagali	F-1 Pura	18962.10	20170.40	20000	0.62	0.05	379	379	379	379	636.18	360
Apr-17	Hadagali	F-5 S.V.Halli	20972.74	21268.12	20000	0.59	0.05	934	435	435	435	1482.12	480
Apr-17	Hadagali	F-7 Budinor	2568.80	2742.10	200	0.03	0.00	633	76	76	76	1277.20	418
Apr-17	Hadagali	F-2 Kirtchenuru	89518.00	94020.00	66.66	0.30	0.03	227	313	313	313	873.46	280
Apr-17	Hadagali	F-3 Byardha	Assessed Consumption	10000	0.80	0.07	273	556	556	556	1310.79	655	
Apr-17	Hadagali	F-4 Mukarabi	37492.00	37661.00	200	0.04	0.00	003	25	28	28	1299.46	317
Apr-17	Hadagali	F-8 Holatu	4321.60	4415.90	20000	0.19	0.02	017	174	174	174	987.44	280
Apr-17	Hadagali	F-10 Bonimatti	2440.40	2511.50	20000	0.14	0.01	013	200	200	200	647.72	303
Hadagali Total													1402.5
Apr-17	Kudlai S/D	F-3 Bidalabidai	87749.1	88242.7	500	0.25	0.02	22	340	340	340	346	346
Apr-17	Kudlai S/D	F-4 Gudikere-K	2801.43	2816.18	15000	0.22	0.02	62	230	230	232	681.28	637
Apr-17	Kudlai S/D	F-6 H.R.Halli	66551.7	6789.6	20000	0.28	0.02	225	271	271	271	872.55	638
Apr-17	Kudlai S/D	F-7 Shivarupa	1896.46	1912.12	20000	0.32	0.03	551	551	551	551	915.43	577
Apr-17	Kudlai S/D	F8-Thinnalapura	22339.1	22339.1	20000	0.25	0.02	023	257	257	257	521.14	557
Apr-17	Kudlai S/D	F9-Gajapura	41592.4	41600.3	20000	0.02	0.00	001	40	45	45	885.48	263
Apr-17	Kudlai S/D	F10-Kyosukeri	2833.87	2843.89	30000	0.30	0.03	227	466	466	466	587.65	466
Apr-17	Kudlai S/D	F2-M.N.Halli	2340.27	2348.5	30000	0.25	0.02	022	450	455	452.5	497.07	472
Apr-17	Kudlai S/D	F6-K. Ayyanahalli	1081.98	1168.15	30000	0.26	0.02	024	642	642	642	366.83	648
Apr-17	Kudlai S/D	F7-Ramprala	1425.59	156.18	20000	0.27	0.02	025	499	499	499	496.21	648
Apr-17	Kudlai S/D	F8-Chaiti	1423004	1435730	20	0.25	0.02	023	391	391	391	505	505
Apr-17	Kudlai S/D	F2-Nimbalgari	21642.2	21761.4	20000	0.24	0.02	022	272	274	274	397	393.38
Apr-17	Kudlai S/D	F-3 Ujjini	13650.1	13799.8	20000	0.30	0.03	027	245	245	245	1113.28	251
Apr-17	Kudlai S/D	F4-Poddaballi	13368.7	13477.5	20000	0.22	0.02	020	478	478	478	809.12	484
Apr-17	Kudlai S/D	F5-Kalamura	6709.6	6888.1	20000	0.36	0.03	033	478	478	478	680.39	480
Apr-17	Kudlai S/D	F-6 Ganegatta	3381.7	3509.8	20000	0.26	0.02	023	180	180	180	1296.66	156
Apr-17	Kudlai S/D	F1-Chirthagunda	41094.9	41505.9	6666.67	0.27	0.02	025	527	527	527	473.65	533
Apr-17	Kudlai S/D	F2-Thayakanahalli	10749.23	10927.69	20000	0.36	0.03	033	346	346	346	919.21	533
Apr-17	Kudlai S/D	F3-Hirivilihal	9874.75	10061.94	20000	0.37	0.03	034	376	376	376	907.07	533
Apr-17	Kudlai S/D	F4-Siddapura	3784.36	3799.06	20000	0.29	0.03	027	303	303	303	883.94	533
Apr-17	Kudlai S/D	F6-Thanda	3442.83	3459.75	20000	0.06	0.01	006	55	55	55	1070.32	61
Apr-17	Kudlai S/D	F7-Harakshabavi	17313.7	17491	20000	0.35	0.03	032	467	467	467	691.74	473

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line, DTC & LT line) & sales to other consumers if any in MU	Net consumption in MU daily deducting the distribution loss (losses in all the MU's & LT line) to other consumers if any feeders in a subdivision to be considered)	Service at the end of the month	No. of IP sets connected to the agri feeders in the subdivision		Total no of IP sets in the subdivision (as per BCB)	
									Meter Constant	Beginning of the month	Mid-month	Total sales to IP sets 1 MU
1	2	3	3a	3b	3c	3d	3e	3f	3g	3h	3i	3j
Apr-17	Kudlig S/D	F-8-Kanadugupu	3301.19	3310.29	20000	0.18	0.02	0.17	319	319	94	94=94+90)/2
Apr-17	Kudlig S/D	F-9-Bhimasamudra	3717.43	3715.87	20000	0.37	0.03	0.34	296	296.5	519.76	325=325+89=90
Apr-17	Kudlig S/D	F-1-Imlaapura	7991.2	8090.2	2000	0.20	0.02	0.18	209	211	602	602=602+68=688
Apr-17	Kudlig S/D	F-2-H.T.Kudlig	65.66	82.2	20000	0.33	0.03	0.30	265	265	315	315=315+27=342
Apr-17	Kudlig S/D	F-4-Pujaraballi	16181.3	16294.9	20000	0.23	0.02	0.21	252	252	137.20	137.20=137.2+27=164
Apr-17	Kudlig S/D	F-6-Hullur	13012.2	13098.2	20000	0.17	0.02	0.16	303	303	258	258=258+21=280
Apr-17	Kudlig S/D	F-7-Kanadugupu	789.05	20600	0.33	0.03	0.30	370	370	309	309=309+16=325	
Apr-17	Kudlig S/D	F-8-H.K.Kunte	4938.6	5037.6	2000	0.20	0.02	0.18	166	166	172	172=172+19=190
Apr-17	Kudlig S/D	F-2-Banavikalki-B	9884.59	10014.55	2000	0.26	0.02	0.24	204	204	210	210=210+24=234
Apr-17	Kudlig S/D	F-4-Kandobohmaballi	549.09	549.7	2000	0.07	0.01	0.07	108	108	114	114=114+7=121
Apr-17	Kudlig S/D	F-3-Kasipura	24015.5	24175.7	20000	0.32	0.03	0.29	380	380	768.72	768.72=768.72+7=775
Apr-17	Kudlig S/D	F-2-G.R.Halli	23487.9	23672.4	20000	0.37	0.03	0.34	319	319	105.22	105.22=105.22+25=130
Apr-17	Kudlig S/D	F-5-Rayapuram	5891.58	5962.94	20000	0.32	0.03	0.29	338	338	869.82	869.82=869.82+34=903
Apr-17	Kudlig S/D	F-6-Guskeotic	2791.00	2980.50	20000	0.38	0.03	0.35	301	301	307	307=307+35=342
Kudlig S/D Total					9.48	8.84	8.64	11461	11479	11470	752.85	12786
Apr-17	HH Halli	F-1-SOBATTI	28640.2	28725.8	1000	0.69	0.01	0.68	178	178	438.10	382=382+17=501
Apr-17	HH Halli	F-2-H.G.Halli	37102.1	37102.1	1000	0.25	0.02	0.23	367	367	622.31	371=371+23=404
Apr-17	HH Halli	F-3-B.G.Halli	30976.17	30989.04	30000	0.55	0.05	0.50	444	444	448	448=448+4=462
Apr-17	HH Halli	F-4-T.G.Halli	3316.85	3328.51	30000	0.55	0.05	0.50	392	392	1134.01	1134.01=1134.01+5=1140
Apr-17	HH Halli	F-6-MALVI	9829.2	9844.5	30000	0.14	0.01	0.12	70	75	296	296=296+34=330
Apr-17	HH Halli	F-7-MONGERE	20159	20226.51	20000	0.14	0.01	0.12	130	135	652.15	652.15=652.15+5=662
Apr-17	HH Halli	F-8-H.P.SACAR	44057.8	44286.7	10000	0.23	0.02	0.21	406	406	928.33	928.33=928.33+6=944
Apr-17	HH Halli	F-9-DASHAMAPURA	36645.76	36648.55	30000	0.56	0.05	0.53	428	428	509.13	509.13=509.13+2=531
Apr-17	HH Halli	F-10-BERAKAL	28011	28108.6	10000	0.20	0.02	0.18	254	254	432	432=432+2=454
Apr-17	HH Halli	F-11-VAKADAPURA	18623.21	18750.66	20000	0.25	0.02	0.23	564	564	258	258=258+18=280
Apr-17	HH Halli	F-1-HAMPAPATNA	6363.80	6337.6	20000	0.35	0.03	0.32	836	836	568	568=568+23=701
Apr-17	HH Halli	F-2-ANKASAMUDRA	11708.11	11959.54	20000	0.59	0.04	0.66	325	325	1469.56	840=840+36=976
Apr-17	HH Halli	F-3-UP.HALLI	39076.22	39277.75	20000	0.50	0.04	0.46	385	385	329	329=329+46=375
Apr-17	HH Halli	F-4-VAKADAPURA	41108.91	41361.29	20000	0.50	0.04	0.46	503	503	1195.01	1195.01=1195.01+5=1200
Apr-17	HH Halli	F-6-Barabahillu	27736.62	27894.08	20000	0.29	0.03	0.27	346	346	507	507=507+4=544
Apr-17	HH Halli	F-7-PINAR HIGGID	5353.19	5368.08	20000	0.33	0.03	0.30	509	509	350	350=350+27=377
Apr-17	HH Halli	F-8-H.MUTKAR	29797.02	30071.87	40000	1.10	0.10	1.00	805	805	1246.91	112=112+14=126
Apr-17	HH Halli	F-2-BANNIGOLU	3464.91	3464.68	20000	0.36	0.03	0.32	288	288	406	406=406+5=411
Apr-17	HH Halli	F-4-BASAKODUKU	26519.5	27027	10000	0.51	0.05	0.46	408	408	132.25	132.25=132.25+1=133
Apr-17	HH Halli	F-5-BANNIKHAL	70820.5	70820.5	10000	0.42	0.04	0.38	378	378	412	412=412+7=419
Apr-17	HH Halli	F-7-KALISHNAPURA	4026.89	4040.14	20000	0.27	0.02	0.24	278	278	382	382=382+39=421
Apr-17	HH Halli	F-8-ANEKALLU	91521.2	9321.2	20000	0.33	0.03	0.30	441	441	282	282=282+24=306
Apr-17	HH Halli	F-9-NANYAPURA	4064.28	4158.99	20000	0.19	0.02	0.17	355	355	445	445=445+4=454
Apr-17	HH Halli	F-6-Uparajgatta	3334.9	3465.77	20000	0.26	0.02	0.24	193	193	125.57	104=104+17=121
Apr-17	HH Halli	F-3-K.THANDA	18475.3	18501.9	20000	0.06	0.00	0.05	225	225	223.50	197=197+20=217
Apr-17	HH Halli	F-4-KOGALI	19892.	19981.3	20000	0.19	0.02	0.18	176	176	986.92	840=840+16=956
Apr-17	HH Halli	F-1-Mongere	13394.9	13467.5	20000	0.15	0.01	0.13	150	155	867.39	455=455+39=494
Apr-17	HH Halli	F-3-GADDIKERE	15537.1	15649.6	20000	0.23	0.02	0.20	408	408	502.39	412=412+2=434
Apr-17	HH Halli	F-4-Soma	3694749.00	5706405.00	10	0.12	0.01	0.11	159	159	667.84	104=104+17=121
Apr-17	HH Halli	F-9-KOGALI (UTIG)	33419.90	34416.00	20000	0.52	0.04	0.59	754	754	511.80	197=197+20=217
Apr-17	HH Halli	F-4-H.SAGAR	205380.2	209451.1	20000	0.73	0.06	0.66	686	686	963.85	511.80=511.80+41.13=553.93
Apr-17	HH Halli	F-5-NAGALAPURA	718.44	728.83	20000	0.21	0.02	0.19	518	518	365.46	521=521+19=551
Apr-17	HH Halli	F-8-Bannukallu	484.55	493.6	20000	0.18	0.02	0.16	215	215	766.93	219=219+17=236
HH Halli Total					1114	0.99	10.15	12696.00	12696.00	803.59	11952	9.60
Hespet Div Total			0.00	0.00	36.63	3.26	33.37	39262.00	39473	847.56	46349	46361.5
Total sales to IP sets 1 MU Executive Engineer (E.E.) Regulatory Affairs Office 10-898												

Annexure 1

Month Wise Sub division wise IP set consumption for FY 17-18

Month	Name of Sub-Div	Name of segregated agricultural feeders in the subdivision	Initial energy meter reading in the feeder	Final energy meter reading in the feeder	Monthly consumption in MU as recorded in all the agricultural feeders pertaining to the subdivision at the substations	Distribution loss (11KV line) & sales to other consumers if any in MU [losses in all the agt feeders in a subdi to be considered]	Net consumption in MU daily deducting the distribution loss (11KV line, DTC, & LT line & sales to other consumers if any]	Beginning of the month	Service at the end of month	Mid-month	No. of IP sets connected to the agt feeders in the subdivision		Average consumption per IP per month (specific Cents/IP/Month)	Beginning of the month	Serviced at the month	Mid-month	Total no. of IP sets in the subdivision (as per DCB)		Total sales to IP sets in MU		
											1	2			12	13	14				
Apr-17	RSD Ballari	F-4 Meka/Shivapura IP	3724.16	3728.29	20000	0.08	0.01	0.07	96	97	97	772.93	145.00	181.00	163	0.13	0.25				
Apr-17	RSD Ballari	F-2 Chagpur	14173.78	14263.02	20000	0.18	0.02	0.16	482	482	482	402	344.37	732	768	750	689	0.43			
Apr-17	RSD Ballari	F-5 Duvanti Rural	11129.14	11227.87	20000	0.06	0.01	0.05	121	122	122	121	121	150	814.51	198	234	0.18			
Apr-17	RSD Ballari	F-52 Begal	11036.3	11171.6	10000	0.14	0.01	0.12	148	152	152	150	304	304	304	554	554	0.55			
Apr-17	RSD Ballari	F-1BD Halli	3545.32	3561.44	20000	0.32	0.03	0.29	298	298	298	298	298	298	298	548	548	0.17			
Apr-17	RSD Ballari	F-2 Massedhura	3682.92	3687.18	20000	0.10	0.01	0.09	408	408	408	407	343.01	656	692	674	674	0.23			
Apr-17	RSD Ballari	F-13 Batarekode 1	11042.6	11530.3	20000	0.15	0.01	0.14	379	380	380	380	380	380	380	565	565	0.17			
Apr-17	RSD Ballari	F-2 Genikodde	11053.19	11083.17	20000	0.54	0.05	0.59	437	437	437	437	1284.81	529	529	529	529	0.70			
Apr-17	RSD Ballari	F-3 Kukambha	1913.28	1974.72	20000	0.63	0.06	0.57	437	437	437	437	1299.33	687	723	705	705	0.92			
Apr-17	RSD Ballari	F-6(P. Soragoli)	3810.91	3820.25	20000	0.19	0.02	0.17	214	214	214	214	215.5	782.74	664	700	682	653			
Apr-17	RSD Ballari	F-7 Sindigere	3838.1	3843.11	20000	0.10	0.01	0.09	80	82	82	81	1117.04	641	641	659	659	0.74			
Apr-17	RSD Ballari	F-7 Balanabatti	4679.61	4776.63	20000	0.19	0.02	0.18	259	259	259	259	299.5	585.04	549	549	547	533			
Apr-17	RSD Ballari	F-4 Koratadalli	12999.84	13021.12	20000	0.04	0.00	0.04	115	115	115	115	314.19	465	501	483	483	0.16			
Apr-17	RSD Ballari	F-2 Sonasamudra	4998.4	5086.51	20000	0.18	0.02	0.16	541	542	542	542	293.59	791	827	809	809	0.24			
Apr-17	RSD Ballari	F-3 Gudipuram	18369.42	18477.0	10000	0.11	0.01	0.10	289	289	289	289	316.14	539	539	537	537	0.19			
Apr-17	RSD Ballari	F-2 Somalnava	4999.4	5006.51	20000	0.18	0.02	0.16	243	243	243	243	243	243	243	634.84	493	511			
Apr-17	RSD Ballari	F-4 Muddeymara	16336.41	16434.43	20000	0.10	0.01	0.09	182	182	182	182	182	182	182	476.51	632	668			
Apr-17	RSD Ballari	F-6 Nellihudi	26596.43	2745.64	20000	0.30	0.03	0.27	291	291	291	291	432.5	541	541	541	541	0.52			
Apr-17	RSD Ballari	F2 Noz Mundippar	1287	1424.5	20000	0.28	0.03	0.25	430	430	430	430	370	496	368	368	368	0.22			
Apr-17	RSD Ballari	F-3 Hesa Yerragudi	602.88	651.41	20000	0.10	0.01	0.09	162	162	162	162	162	612	648	630	630	0.34			
Apr-17	RSD Ballari	F2 Jalliah	3946.73	3957.92	20000	0.02	0.00	0.02	64	64	64	64	315.75	514	512	512	512	0.17			
Apr-17	RSD Ballari	F-5 Asundi	4926.84	4939.54	20000	0.07	0.01	0.06	118	118	118	118	118	500.48	668	704	686	686			
Apr-17	RSD Ballari	F-62 Rupanagedi	5596.48	5597.78	20000	0.02	0.00	0.02	42	42	42	42	42.5	369.70	342	378	360	360			
Apr-17	RSD Ballari	F5 Channal/gudurid	1209.84	1214.88	20000	0.01	0.00	0.01	28	28	28	28	27	337.12	546	582	564	564			
Apr-17	RSD Ballari	F3 Handibali IP Set	617.6	628.91	20000	0.02	0.00	0.02	49	59	59	59	54	378.26	499	535	517	517			
RSD Ballari Total												4.11	0.40	3.71	5816	5851.00	5833.50	636.63	13586	14486	8.94
Apr-17	SANDUR	F-5 Ramgola	0.00	0.00	20000.00	0.90	0.09	0.81	603.00	603.00	603.00	603.00	603.00	1333.39	653.00	689.00	671	671	0.89		
Apr-17	SANDUR	F-9 Taramarla	128.87	156.76	20000.00	0.56	0.05	0.50	250.00	250.00	250.00	250.00	235.00	215.50	215.50	216.00	216.00	216.00	216.00		
Apr-17	SANDUR	F-1 Mestrilo	0.00	0.00	20000.00	0.26	0.03	0.23	173.00	173.00	173.00	173.00	173.00	1333.98	223.00	259.00	241	241	0.32		
Apr-17	SANDUR	F-2 Rejala	0.00	0.00	20000.00	0.13	0.01	0.12	78.90	78.90	78.90	78.90	78.90	1495.41	128.00	164.00	146	146	0.22		
Apr-17	SANDUR	F-4 Viratalapur	10548.15	10689.85	20000.00	0.28	0.03	0.26	171.00	171.00	171.00	171.00	171.00	175.50	421.00	457.00	439	439	0.64		
Apr-17	SANDUR	F-1 Kalingeri	0.00	0.00	20000.00	0.80	0.08	0.72	519.00	519.00	519.00	519.00	519.00	528.00	523.50	539.94	169.00	169.00	167		
Apr-17	SANDUR	F-7 Bannimgatta	0.00	0.00	20000.00	0.95	0.09	0.69	696.00	696.00	696.00	696.00	696.00	706.00	702.00	748.00	748.00	748.00	748.00		
Apr-17	SANDUR	F-8 Nittegurthi	12865.68	13276.19	20000.00	0.43	0.04	0.39	821.00	821.00	821.00	821.00	821.00	812.00	826.50	871.14	871.14	871.14	871.14		
SANDUR Total												4.31	0.42	3.89	3293.00	3355	3324	1170.97	3493.00	3781.00	3637
Apr-17	Sirenpa	F2. Kuddarahal	5118	5247.7	6666.67	0.09	0.01	0.08	132	142	142	142	142	137	569.93	142	142	142	142	142	
Apr-17	Sirenpa	F3- Vattumurani	596.4	606.68	6666.67	0.02	0.00	0.02	25	26	26	26	26	25.5	717.68	325	325	325	325	325	
Apr-17	Sirenpa	F4-Chikkka Bellary	1515.2	1533.6	20000	0.08	0.01	0.07	129	129	129	129	129	128.5	539.69	784.29	103	103	103	103	103
Apr-17	Sirenpa	F5-Sitapet (Nadavli)	894.8	907.98	20000	0.26	0.03	0.24	303	304	304	304	304	304	304	304	304	304	304	304	
Apr-17	Sirenpa	F7-Nittur	3166	3172	20000	0.13	0.01	0.12	120	125	125	125	125	46.5	349.55	143	143	143	143	143	
Apr-17	Sirenpa	F5- Budiguppe	8078.4	8087.4	20000	0.02	0.00	0.02	43	50	50	50	50	46.5	349.55	143	143	143	143	143	
Apr-17	Sirenpa	F6-Koruganur	309.5	307.99	20000	0.05	0.00	0.04	66	67	67	67	67	67	67	69.62	266	266	266	266	266
Apr-17	Sirenpa	F7 K Bedkal	84.94	8504.9	20000	0.14	0.01	0.13	298	298	298	298	298	298	298	429.68	298	298	298	298	298
Apr-17	Sirenpa	F10 Byramap	5411089	5412573	20000	0.03	0.00	0.03	46	47	47	47	47	46.5	576.37	146	146	146	146	146	
Apr-17	Sirenpa	F2-Udigolam	866.6	962.8	20000	0.19	0.02	0.17	112	116	116	116	116	116	116	1497.73	116	142	142	142	142
Apr-17	Sirenpa	F4-Balkunodi	1928.2	2036.6	20000	0.22	0.02	0.20	337	337	337	337	337	337	337	580.06	637	670	653.5	653.5	653.5
Apr-17	Sirenpa	F5-Halekote	2985.55	3002.22	20000	0.34	0.03	0.30	372	372	372	372	372	372	372	388.5	372	405	388.5	388.5	388.5
Apr-17	Sirenpa	F2- M Sugur	11838.79	11854.21	20000	0.03	0.00	0.03	37	45	45	45	45	45	45	137	137	137	137	137	137
Apr-17	Sirenpa	F3-Manur	7645.57	7661.27	20000	0.03	0.00	0.03	85	87	87	87	87	85	85	350.70	135	171	171	171	171